

December 18, 1992

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DEC 2 3 1992

DIVISION OF O'L GAS & MINING

Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Attn: Tammi Searing

Re:

**Hunt Oil Company** 

USA #1-25

NE NW Sec. 25, T27S - R16W

Beaver County, Utah

Dear Tammi,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned location along with one copy of the Surface Use Plan which has been filed with the BLM in Cedar City, Utah.

Please note that a copy of the approved water permit will be forwarded to you upon its receipt from the Division of Water Resources.

Please contact me at your earliest convenience if you should require additional information.

Please forward approved copies of this application me at the address shown below. Thank you for your cooperation.

Sincerely,

PERMITCO INC.

Lisa L. Smith

Consultant for:

**Hunt Oil Company** 

Enc.

cc: Hunt Oil Company - Dallas, TX

**Hunt Oil Company - Midland, TX** 

Lawrence T. Hartnett - Denver, CO

Permitco Incorporated

A Petroleum Permitting Company

#### Form OGC-1a

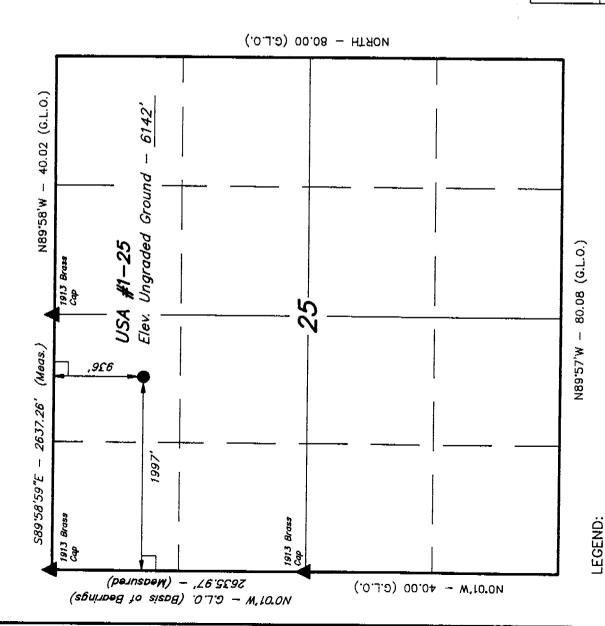
CONFIDENTIA TIGHT HOLE

STATE OF UTAH

(Other instructions on

DE	PARTMENT OF NAT	URAL RESOURC	ES	reverse side)		
	DIVISION OF OIL, G				5. Lease Designation	and Serial No.
	,	•			UTU-68007	
APPLICATION	FOR PERMIT TO	DRILL, DEER	PEN, OR PLUC	3 BACK	6. If Indian, Allottes N/A	or Tribe Name
1a. Type of Work				5 · CIC :	7. Unit Agreement N	ame
DRILL	XX	DEEPEN [	PLUG	BACK 🗍	*Wah Wah Un	it (Pending)
b. Type of Well Oil Gas	XX Other		Single XX	Multiple	8. Farm or Lease No	
Well Well  Name of Operator 214	/978-8000	1445 Ross @	Field (Ftn.	Place)	USA	
Hunt Oil Compa	•		75202-2785		9. Well No.	
3. Address of Operator 3	03/452-8888	13585 Jacks			#1-25	
ъ . т.	Л <del>1</del> .	Danuar CO	00241		10, Field and Pool, o	r Wildent
Permiteo inc.  1. Location of Well (Report At surface	location clearly and in ac	cordance with any Sta	te requirements.*)		<u>Wildcat</u>	F11
At suttace	936' FNL an	d 1997' FWL			11. Sec., T., R., M., and Survey or A	or Bik. rea
At proposed prod. zone	NE NW Sec.	25.			C 05 T	107C D1CU
14. Distance in miles and d			A A STANBOUGH THE		Sec. 25, T	2/5 - K16W
		or from orrice			_	Utah
15. Distance from proposed'	of Milford, UT	16.	No. of acres in lease		Beaver of acres assigned	ULAII
location to nearest property or lease line, f	t. 936	•	8,927.88	to thi	s well 40	
(Also to nearest drlg. lin 18. Distance from proposed	e, ii anyi		Proposed depth	20. Rotar	y or cable tools	
to nearest well, drilling, or applied for, on this le	completed,		18,500'	Ro	tary	
21. Elevations (Show whethe		<u>-</u>	The state of the s	AIF II	22. Approx. date w	ork will start*
6142' GR				Upon	approval per	nding rig
23.	P	ROPOSED CASING A	ND CEMENTING PRO		lability.	<u> </u>
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cem	ent
17-1/2"	20"	133#	1000'	1000	sx - circulat	ed to surface
12-1/4"	9-5/8"	53.5#	12000'	550 s		
8-1/2"	7"	39 & 35#	17,600	' 250 s	x (2000' fill	( )
Hunt Oil Company productive, casi	proposes to dr ng will be run	ill a well to and the well	o 18,500' to completed.	test for If dry, t	oil and gas. he well will	If be plugged
and abandoned as						
This well has be of the Division pretation. Hunt therefore reques	of Oil Gas and Oil Company is	Mining. This the lease ho	s location wa older of all	s staked of Sectio	based on seis n 25 m225	smic inter-
See Onshore Orde						2 3 1992
					MM	NON OF
N ABOVE SPACE DESCR luctive zone. If proposal is preventer program, if any,	IBE PROPOSED PROGRA to drill or deepen direction	M: If proposal is to nally, give pertinent d	deepen or plug back, g ata on subsurface locat	ive data on pres	ent productive zone*á# red and true vertical d	d proposed new pro- epths. Give blowout
4.	11000	Co	onsultant for			
Storned DUN	S Smith		unt Oil Compa		Date 12	2/18/92
(This space for Feweral c	or State office use)	,		APPROV	ED BY THE	STATE
2	101 - 3000	1 n		OF UT	ALL DIVIDION	1 ~ =
Permit No. 43	التكاري - إلك	معب	Approval Date	OIL, G	AS, AND MIN	INC
				ATE:	2.24	- 9- <del>7</del>
Approved by	f any:	Title	p	y		

# 7275, R16W, S.L.B.&M.

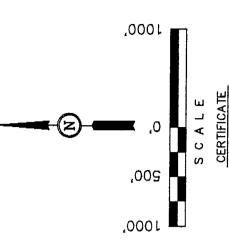


# HUNT OIL CO.

Well location, USA #1-25, located as shown in the NE 1/4 NW 1/4 of Section 25, T27S, R16W, S.L.B.&M. Beaver County, Utah.

# BASIS OF ELEVATION

SPOT ELEVATION AT A RIDGE TOP IN THE NE 1/4 SW 1/4 OF SECTION 25, T27S, R16W, S.L.B.&M. TAKEN FROM THE SEWING MACHINE PASS QUADRANGLE, UTAH, BEAVER COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6388 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY WE OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVE REGISTRATION NO. 5709 STATE OF UTAH

# UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'		11-23-92
PARTY	REFERENCES	
L.D. I. R.A. J.L.G.	G.L.O. PLAT	
WEATHER	FILE	
COLD	HINT OF CO	

= SECTION CORNERS LOCATED.

= PROPOSED WELL HEAD.

90. SYMBOL

#### ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore Federal and Indian Oil & Gas Leases

<u>USA #1-25</u> 936' FNL and 1997' FWL NE NW Sec. 25, T27S - R16W Beaver County, Utah

Prepared For:

**HUNT OIL COMPANY** 

By:

PERMITCO INC. 13585 Jackson Drive Denver, Colorado 80241 303/452-8888

#### **Copies Sent To:**

- 3 BLM Beaver River Resource Area
- 2 BLM District Office Cedar City, Utah
- 1 Utah Division of Oil, Gas, & Mining SLC, UT
- 2 Hunt Oil Company Midland, TX
- 1 Hunt Oil Company Dallas, TX







P. O. Drawer 1350 Midland, Texas 79702

> Bureau of Land Management Beaver River Resource Area 365 South Main Street Cedar City, Utah 84720

> > Re: USA #1-25

936' FNL and 1997' FWL NE NW Sec. 25, T27S - R16W Beaver County, Utah

#### Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Hunt Oil Company when necessary for filing county, state, and federal permits including Onshore Order No. 1, Right-of-Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agency only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Hunt Oil Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,

HUNT OIL COMPANY

Temple S. Pyle

District Superintendent

TSP/dis

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DRILLING PROGRAM
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#### ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal and Indian Oil and Gas Leases

1. The estimated tops of important geologic markers are as follows:

<b>Formation</b>	<u>Depth</u>	<u>Subsea</u>
Tertiary	Surface	- 6,000'
Precambrian	100'	+ 6,900'
Thrust Fault	10,800'	- 4,800'
Parmo-Triassic	10,800'	- 4,800'
Pennsylvanian	12,800'	- 6,800'
Devonian	17,100'	-11,100'
T.D.	18,500'	-12,500'

2. The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	<u>Formation</u>	<u>Depth</u>
Oil and Gas	Parmo-Triassic	11,000
Oil and Gas	Parmo-Triassic	12,000'
Oil and Gas	Mississippian	16,100
Oil and Gas	Devonian	17,100

All shows of fresh water and minerals will be reported and protected.

3. Hunt Oil Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 13-3/8" Hydraulic double, 10,000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack



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DRILLING PROGRAM
Page 2

working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

The choke manifold, BOP extension rods and handwheels will be located outside the substructure. The hydraulic BOP closing unit will be located at least 100 feet from the well head, with the remote control unit on the rig floor. The casing head and



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DRILLING PROGRAM
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BOP will be flanged 13-3/8" 10,000 psi w.p. Kill line will be 2" i.d. with burst pressure rating of at least 10,000 psi. These items will be pressure tested concurrently with BOP's. The BOP will be tested when the stack is first installed on the well. It will also be tested at each casing shoe and at least every 30 days. BOP and choke manifold sizes will be in accordance with API-RP-53 as per the attached. See attached schematic of choke manifold.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed. The kill line is <u>not</u> to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit <u>all</u> tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.
- e. While drilling the surface hole, a 26" Hydril with diverter lines, will be screwed/welded to the conductor pipe.
- 4. a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
  - b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).



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c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)

- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Surface casing shall have centralizers run as follows: 1 on the shoe joint, 1 on the first collar from the bottom and 1 on the second collar.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- 1. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the



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DRILLING PROGRAM

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mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

m. The proposed casing program will be as follows:

			_				New
							<u>or</u>
<u>Purpose</u>	<u>Depth</u>	Hole Size	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<b>Type</b>	<u>Used</u>
Conductor	0-100'		30''				
Surface	0-1000'	17-1/2"	20''	133#	X-56	Boss	New
*Intermed.	0-12000'	12-1/4"	9-5/8''	53.5#	RY-95	Sealloch	K HC New
**Liner	12000-18,500	' 8-1/2"					
Produc.	0-11,500'		7''	39#	T-95	SLX	New
Produc.	11,500-17,600	,	7''	35#	P-110	SLX	New

<sup>\*</sup>If lost circulation is encountered due to Thrust at 4800', open hole up to 17-1/2" and run 13-3/8", 72#, L-80, Boss from surface to 5000'.

- n. Casing design subject to revision based on geologic conditions encountered.

  All used casing will be tested to API new standards.
- o. The cement program will be as follows:

Conductor

0-100'	Cement to Surface with Redi-Mix
Surface 0-1000'	Type and Amount  Cement to surface with 750 sx Halco
0-1000	Hi-Fill followed by 250 sx Class "G"
	neat.

Type and Amount



<sup>\*\*</sup>If hole problems occur, run 7-5/8" liner, 38#, 125, STL over zone. Drill out with 6-1/2" bit.

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Intermediate

**Type and Amount** 

550 sx Class "G", (2000' of fill).

Top of cement at 10,000'.

**Intermediate** 

13-3/8'' \*

Type and Amount

Lead w/ 1300 sx Halco Hi-Fill

cement followed by 250 sx Class "G" neat. Cement back to surface.

<u>Liner</u>

7-5/8"

Type and Amount

150 sx Class "G" (2000' fill)

**Production** 

7"

Type and Amount

250 sx Class "G" (2000' fill)

- p. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe, except that in no case shall test be initiated until the cement has been in place at least 12 hours. WOC time shall be recorded in the driller's log.
- q. The following reports shall be filed with the District Manager within 30 days after the work is completed.
  - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
    - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
    - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.



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DRILLING PROGRAM
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- r. Auxiliary equipment to be used is as follows:
  - 1. Kelly cock
  - 2. No bit float is deemed necessary.
  - 3. A sub with a full opening valve.
- 5. a. The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Mud Wt.	Visc.	<u>F/L</u>
0-1,000	Lo-Col New Drill	8.6-9.0	32-34	20 cc's
1000-12,000'	Air Drilling			
12,000-18,500'	Lo-Col New Drill	8.8-9.0	32-42	8-10 cc's

There will be sufficient mud on location to control a blowout should one occur. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

- b. Mud monitoring equipment to be used is as follows:
  - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. The concentration of hazardous substances in the reserve pit at the time of pit backfilling must not exceed the standards set forth in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA).
- d. All oil and gas drilling related CERCLA hazardous wastes/substances removed from a location and not reused at another drilling location must be disposed of at an EPA approved hazardous waste facility.



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- 6. The anticipated type and amount of testing, logging and coring are as follows:
  - a. Four drill stem tests are anticipated. They will be run as follows: Parmo-Triassic 11,000'; Parmo-Triassic 12,000'; Mississippian 16,100'; Devonian 17,100'.

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions, or displaced into the formation prior to pulling the test tool. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of the following: A BHC Sonic, CNL-FDC, DL-SFL-GR, Dipmeter, FMS, and VSP. All logs will be run from T.D. to base of surface casing.
- c. Cores are anticipated in the Parmo-Triassic, Mississippian and Devonian formations.



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- d. The anticipated completion program is as follows:

  Set casing and cement. Perforate zones of interest. Run packer and tubing. Set packer and swab test well. Set pumping unit if needed.
- 7. a. The expected bottom hole pressure is 11,000 psi.
  - b. No hydrogen sulfide gas is anticipated, however, as a precautionary measure, mud loggers will monitor for  $H_2S$  to T.D.
  - c. Gas detecting equipment shall be installed in the mud return system for exploratory wells or wells where abnormal pressure is anticipated, and hydrocarbon gas shall be monitored for pore pressure changes.
  - d. Any unconfined gas, which exceeds 20 ppm H<sub>2</sub>S gas, produced during testing or swabbing must be separated and flared. There must be a pilot light on all sour gas flares to insure continuous ignition.
  - e. Warning signs must be placed at appropriate facilities for H<sub>2</sub>S.
  - f. Proper breathing apparatus must be available and used when working in an  $H_2S$  environment exceeding 20 ppm.
  - g. A wind sock must be placed on the tank battery as to be visible from everywhere on the location.
  - h. All safety equipment will be installed and working prior to entering hydrogen sulfide zones.
  - i. All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the wellhead, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare.



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- 8. a. Drilling will commence immediately upon approval of this application, pending rig availability. Completion is anticipated to begin within 30 days of drilling rig release.
  - b. It is anticipated that the drilling of this well will take approximately 1 year.
  - c. The following shall be entered on the driller's log:
    - 1. Blowout preventer pressure tests, including test pressures and results;
    - 2. Blowout preventer tests for proper functioning;
    - 3. Blowout prevention drills conducted;
    - 4. Casing run, including size, grade, weight, and depth set;
    - 5. How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.
    - 6. Waiting on cement time for each casing string.
    - 7. Casing pressure tests after cementing, including test pressures and results.
  - d. Section 102 (b) (3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provision of the operating regulations at Title 43 CFR 3162.4-1 (c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on the lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Forms 3160-5 or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."



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The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas sales as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If the operator fails to comply with this requirements in the manner and time allowed, the operator shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109 (c) (3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.4-1 (b) (5) (ii).

#### e. Notifications Requirements:

- 1. The BLM in Cedar City, Utah (801/586-2458) will be notified verbally not more than 48 hours after the well is spudded, or on the next regular work day.
- 2. The BLM will be notified verbally at least 48 hours prior to running/cementing surface casing.
- 3. For verbal plugging orders on drilling locations, the BLM will be notified 24 hours prior to plugging.

The following standards apply to the abandonment of newly drilled dry or non-productive wells in accordance with 43 CFR 3162.3-4. Approval shall be obtained prior to the commencement of abandonment. All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected. Approval may be given orally by the authorized officer before abandonment operations are initiated. This



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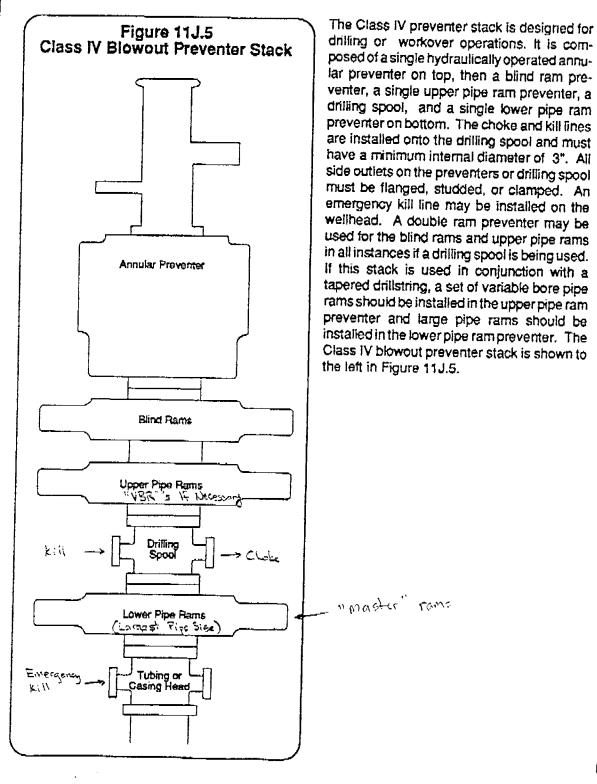
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oral request and approval shall be followed by a written notice of intent to abandon filed not later than the fifth business day following oral approval. Failure to obtain approval prior to commencement of abandonment operations shall result in immediate assessment under 43 CFR 3153.1(b)(3). The hole shall be in static condition at the time any plugs are placed (this does not pertain to plugging lost circulation zones). Within 30 days of completion of abandonment, a subsequent report of abandonment shall be filed.



#### DRILLING REFERENCE SERIES **VOLUME ELEVEN** WELL CONTROL AND BLOWOUT PREVENTION

#### F. CLASS IV BLOWOUT PREVENTER STACK:



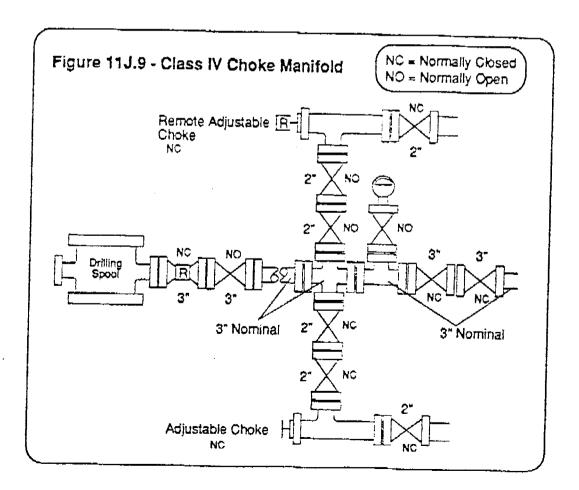
Rev. 1/1/89 -

### DRILLING REFERENCE SERIES VOLUME ELEVEN WELL CONTROL AND BLOWOUT PREVENTION

#### E. CLASS IV CHOKE MANIFOLD

The Class IV choke manifold is suitable for Class IV and Class V workovers and drilling operations. The standard Class IV choke manifold is shown below in Figure 11J.9. Specific features of the Class IV manifold include:

- 1. The manifold is attached either to a drilling spool or to the pipe ram side outlet which would be located imediately above the drilling spool if it was in use.
- 2. The minimum internal diameter is 3" (nominal) for the choke line, choke line valves, manifold cross, and bloocy line. The minimum internal diameter is 2" (nominal) for the drilling chokes and for all valves installed within the choke manifold that are not part of the bloocy line.
- 3. Includes two 3" steel gate valves in the choke line located at the drilling spool outlet. The inside choke line valve is remotely controlled (HCR).
- 4. Includes one manually adjustable choke and one hydraufically operated choke which are installed on either side of the manifold cross. Two 2" steel isolation gate valves are installed between both chokes and the manifold cross.
- 5. Includes one 3" blooey line running straight through the cross which is isolated by two 3" steel gate valves.



P.02



- 7. Returns through the choke manifold must be divertible through a mud-gas seperator and then be routed to either the shale shaker or the reserve pit through a buffer tank or manifold arrangement.
- 8. If the choke manifold is remote from the wellhead, a third master valve should be installed immediately upstream of the manifold cross.

#### 5. KILL LINES

#### A. INTRODUCTION

The kill line is an emergency line used for high pressure pumping into a closed-in well when circulation down the drillpipe cannot be established. This situation most often occurs when there is no pipe in the hole at all or if the drillstring becomes plugged and bullheading is required.

The primary kill line is manifolded to the rig standpipe and is the first choice for pumping into the well. In addition, a remote kill line may be installed which branches off from the primary kill line and runs to the cementing unit (offshore installations) or to a safe location distant from the rig (land installations). Sometimes, an emergency kill line will be installed onto the wellhead, but these are not normally used unless the primary and remote kill lines become inoperative.

Chevron recommends two minimum kill line arrangements; the type "A" kill line and the type "B" kill line. The type "A" kill line is suitable for installation on Class II wells, and the type "B" kill line is designed for Class III, IV and V wells.

Kill lines are an integral piece of well control equipment and must be installed, inspected, tested and maintained in the same manner as other pieces of well control equipment.

#### B. GENERAL KILL LINE SPECIFICATIONS

The following general specifications apply to all kill lines.

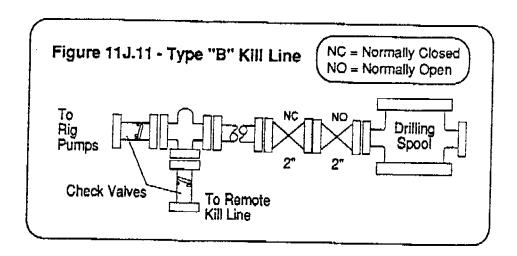
- 1. All kill line components which may be exposed to well pressure must have a working pressure rating equal to or greater than that of the preventer stack in use.
- 2. The minimum nominal internal diameter of all kill line components is 2" (includes lines, fitting, and valves).
- 3. Kill lines should be run in a straight line with a minimum of turns. All turns must be targeted in the direction of pumping into the well.
- 4. Kill lines should be securely anchored to reduce vibrations while circulating.
- 5. All kill line valves installed on drilling wells must be of full-opening gate valve construction.
- All gauges should have the proper pressure rating and be designed for drilling service.

### VOLUME ELEVEN WELL CONTROL AND BLOWOUT PREVENTION

#### D. TYPE "B" KILL LINE - CLASS III, IV , AND V WELLS

The type B kill line described below in Figure 11J.11 is the minimum recommended hookup for installation on all Class III, Class IV and Class V wells. Specific design features of the type B kill line include:

- 1. The preferred kill line connection to the well is at the drilling spool, however, a preventer side outlet may be used when space restrictions exclude the use of a drilling spool. In all cases, the kill line must be installed below the uppermost blind rams so the well can be pumped into with no pipe in the hole.
- 2 The arrangement includes two 2" (nominal) gate valves installed at the drilling spool and an upstream fluid cross. The outside valve may be hydraulically remote controlled.
- 3. Two pump-in lines should be attached to the fluid cross. The **primary kill line** should be routed to the rig standpipe where it can be manifolded to the rig pumps. The **remote kill line** should be run to a safe location away from the rig or to the rig cementing unit. The remote kill line should have a loose end connection for rigging-up a high pressure pumping unit.
- 4. Both the primary kill line and the remote kill line must include a 2" check valve which is in working condition while drilling. If a check valve is crippled for testing purposes, the flapper or ball must be re-installed and tested before drilling resumes.
- 5. The primary kill line must include a pressure gauge which can display the pump-in pressure on the rig floor.
- 6. Any lines which are installed at the wellhead are designated as "emergency kill lines" and should only be used if the primary and remote kill lines are inoperable.



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#### ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal and Indian Oil and Gas Leases

#### 1. Existing Roads

a. Directions to the location from Milford, Utah are as follows:

From the town of Milford, proceed westerly on Highway 21 for 36.5 miles. Turn left onto the Pine Valley Road (County) and proceed 4.9 miles to a fork in the road. Turn left again and continue an additional 3.9 miles in a southerly direction. Turn left (east) onto an existing two track trail and proceed 0.4 miles to a fork in the road. Stay left and proceed easterly, following the flagging, for an additional 6.7 miles to the location.

- b. For access roads, see Maps "A" and "B".
- c. All existing roads within a 2-mile radius are shown on Maps "A" and "B".
- d. Vehicles will travel only on designated travelways shown on the map.
- e. Existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Signs will be installed along the county road warning of trucks entering roadway.
- g. Cattleguards along the county road will be repaired or replaced as needed.

#### 2. Access Roads to be Constructed and Reconstructed

a. After leaving the Pine Valley Road, approximately 6.4 miles of existing two-track will be upgraded. An additional 0.7 miles will be new construction.



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- e. Existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
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a. After leaving the Pine Valley Road, approximately 6.4 miles of existing two-track will be upgraded. An additional 0.7 miles will be new construction.



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- b. All access roads constructed or improved in conjunction with the drilling permit shall be limited to a 16-foot driving surface, excluding turnouts (turnouts if necessary, are to be designed on the map submitted with the A.P.D.) All roads shall be constructed as crowned and ditched roads and adequately drained. Drainage facilities may include ditches, water bars, culverts, or any other measure deemed necessary by the BLM authorized officer. The maximum disturbed width of road construction will be 22 feet unless otherwise authorized in writing.
- c. All new surface disturbance including new road construction, road improvements, and drillpad areas will be limited to the absolute minimum necessary for safe operations. Roads will follow natural contours when possible to minimize cut and fill.
- d. Disturbance of existing vegetation will be held to a minimum necessary for the operations. Large vegetation such as pinyon and juniper trees will be avoided whenever possible.
- e. If there is snow on the ground when construction begins, the operator will remove it before the soil is disturbed and pile it downhill from the topsoil stockpile.
- f. Any required permits will be filed with the County Road Department for construction of the access approach.
- g. Approximately 6 culverts will be installed along the travelway ranging in size from 10" to 36".
- h. All culverts installed shall be designed to adequately carry anticipated loads.
- i. The proposed road will be moved approximately 50' south of the stock watering area and will stay within the area covered by the archeological clearance.
- j. One cattleguard (minimum 14' wide) and an adjoining 20' gate will be installed in the NW NW Sec. 34, T27S R16W as shown on Map "B". The cattleguard will have at least an H-20 load capacity.



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- k. Surfacing material will be placed on the access as deemed necessary by the operator.
- All equipment and vehicles will be confined to the access road, pad, and areas specified in the APD. At no time will vehicles leave the authorized access routes except as approved by the authorized officer.
- m. Signs will be placed along the county and BLM access roads, warning the public of heavy truck traffic.
- n. A right of way grant will be obtained for all off-lease road access.
- o. Snow removal and/or snow berm construction outside of the areas approved for surface disturbance will be conducted as follows:
  - 1. To prevent any surface disturbance, all equipment used for snow removal operations will be equipped with shoes that keep the blade at lease six inches off the ground.
  - 2. Special precautions will be taken where the surface of the ground is uneven and at all drainage crossings to ensure that the equipment blade does not touch the surface of the ground.
- 3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.
  - a. Water Wells none
  - b. Injection or Disposal Wells none
  - c. Producing Wells none
  - d. Drilling Wells none



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#### 4. Location of Existing and/or Proposed Facilities if the Well is Productive.

- a. If production is established, a Sundry Notice will be submitted showing the location of the proposed facilities.
- b. Production facilities will only be allowed on areas disturbed during exploration activities.
- c. All above-ground structures (safety requirements exempted) will be painted to blend with the surround landscape. Paint will be a nonreflective and nonchalking. Paint color will be determined when production facilities become necessary.
- d. All flowlines from the well site to battery site will be buried below frost line depth.
- e. Production facilities (i.e., production and/or water tanks, heater-treater, gas separator, production and/or emergency pits) must be placed on the cut portion of the pad.
- f. A dike will be constructed completely around the production facilities (i.e. production tanks, water tanks, and/or heater-treater). The dikes for the production facilities will be constructed of compacted subsoil and hold the capacity of the largest tank. Any production pits will be lined with an impervious material and fenced to exclude livestock and wildlife. A net will be placed above the pit to protect migratory and other birds.
- g. The reserve pit and any portions of the pad not needed for production will be reclaimed.
- h. Produced hydrocarbons shall be put in test tanks on location during completion work.
- i. Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During that 90 day period an application for approval of a permanent disposal method and location (NTL-2B), along with the required water analysis will be submitted.



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j. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

#### 5. Location and Type of Water Supply

- a. The primary source of water will be from a water well to be drilled onsite as shown on the attached rig layout. A secondary source may be from the stock watering area as shown on Map "B".
- b. If the secondary source is utilized, water will be hauled to the location over the roads shown on Maps "A" and "B".
- c. The primary water source is located on federal land.
- d. Water from stock-water reservoirs on public lands will not be used for drilling operations. Water from springs, pipelines, and wells will not be used for operations unless prior approval has been granted by the individual or agency responsible for the water rights of the source.
- e. All required permits will be filed with the State of Utah, Division of Water Resources.
- f. Approval in the APD or via Sundry Notice will be obtained prior to drilling a water well on location. All wells must be in compliance with state water laws.
- g. When the water well is completed and the following items are complied with, the following information will be submitted to the Area Manager, Beaver River Resource Area, 365 South Main Street, Cedar City, UT 84720. Once the BLM has this information, they will make a decision as to whether or not they want to take the well over once the oil/gas test is completed. A decision will be made within 10 working days of receipt of the following information.
  - 1. A copy of any water quality test results.
  - 2. Type and inside diameter of casing used in the well.



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- 3. Total depth of the well.
- 4. Depth to static water level.
- 5. Gallons per minute (gpm)
- 6. Pumping level (draw down).
- 7. Water-bearing formation or description of aquifer.

The BLM may require the lessee to construct a pond for wildlife during reclamation.

#### 6. Construction Materials

- a. If gravel is found in the subsoil material of the wellpad location, it will be used as surfacing material on the pad and access approach.
- b. No construction materials will be removed from Federal lands.
- c. If gravel is not found in the wellpad, all gravel, stone and sand will be purchased from a commercial source.

#### 7. Methods for Handling Waste Disposal

- a. Drill cuttings are to be contained and buried in the reserve pit.
- b. The reserve pit and drilling fluids contained in the pit will be allowed to dry before backfilling, or pits will be siphoned out and disposed of in a manner approved by the authorized officer of the BLM before the reserve pit is backfilled. Pit walls will not be breeched so as to drain fluids to the surrounding surface.



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- c. All wastes that accumulate during the drilling operations will be contained in a trash dumpster. Wastes will be removed periodically from the location and taken to an approved disposal facility.
- d. Immediately after removal of the drilling rig, all garbage (metal containers, etc.) and debris on the site will be removed from the site. The reserve pit will not be utilized for trash disposal.
- e. No burning of trash will be allowed.
- f. Sewage will be placed in self-contained, chemically treated portable latrines or septic systems on location. No sewage will be left onsite. All sewage will be disposed of in accordance with county and state regulations. The permittee will comply with all state laws and regulations pertaining to disposal of human waste.
- g. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.
- h. Any spills of toxic or hazardous materials will be immediately contained and the BLM notified.

#### 8. Ancillary Facilities

- a. No camps, airstrips or other facilities are anticipated at this time.
- b. Approval via Sundry Notice must be obtained before any camp is constructed or any living quarter other than those specified in the approved APD are moved onto the location.

#### 9. Wellsite Layout

a. All sites will be kept in a safe, clean and environmentally stable condition.

Any hazardous materials used in the operations must be preapproved by



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BLM personnel and will be kept in approved safe containers. The BLM Area or District Office will be immediately notified of any spills or accidents involving hazardous materials.

- b. Timber and brush will be cleared from the wellpad and surrounding area and stacked along the roadway or wellpad as necessary.
- c. The top 6 inches of topsoil will be removed from the location including areas of cut, fill, and/or subsoil storage areas and stockpiled as shown on the location layout and will be reserved for use during reclamation.
- d. Cuts and fills and cross sections are shown on the attached location layout.
- e. The location of the reserve pit, trash dumpster, access roads onto the pad, turn around areas, parking areas, living facilities, soil material stockpiles and orientation of the rig with respect to the pad and other facilities is shown on Diagram #1.
- f. The reserve pit will be constructed in cut material with a minimum of onehalf the total depth below the original ground surface. Steel mud tanks will be used during drilling operations.
- g. A bentonite or synthetic liner will be installed in the reserve pit in order to avoid loss of drilling fluids through seepage.
- h. The fresh water pit will be lined with a plastic liner. The liner will be removed from the pit at the end of drilling operations.
- i. The reserve pit will be fenced stock and wildlife tight on three sides during drilling. The fourth side will be fenced when the well is suspended, completed, or abandoned.
- j. Waste or discharge of any kind will not be allowed to enter any drainages. Straw bales or other erosion control features may be required if fill or other materials are entering drainages adjacent to the pad.
- k. A containment berm will be constructed around the diesel storage tank.



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I. If the fresh water storage pit is not fenced, the sides will be sloped at no more than 3:1 so that wildlife or livestock using the water will not become trapped in the pit.

m. Dust control measures will be taken when necessary.

#### 10. Reclamation of Surface

- a. All hazardous materials or substances used or produced by the operation will be disposed of in accordance with applicable Federal and State laws. All waste, debris, buildings, and materials will be removed from the site and deposited at appropriate waste facilities.
- b. The reserve pit will be allowed to dry before backfilling or pit fluids will be siphoned out and disposed of in a manner approved by the authorized officer before the reserve pit is backfilled. Pit walls will not be breached so as to drain fluids to the surrounding surface.
- c. During reclamation of the site, the operator will push excavated material into the cuts and will pull fill material into the backslope to approximate the original topography. No depressions will be left that trap water or form ponds.
- d. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and any new access roads on the contour to a depth of at least twelve inches. The rippers are to be no further than twenty-four inches apart.
- e. The operator will distribute the topsoil evenly over the entire location and prepare the seedbed by disking to a depth of 4 to 6 inches following the contour.
- f. Access roads, unless otherwise approved the authorized officer, will be closed by reshaping the disturbed area to near original contours, scarifying where compaction prevents seed covering, and revegetating with the mixture specified below. Waterbars will be placed on steep inclines and access



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blocked to future vehicular traffic.

g. Seeding of disturbed areas will be done between October 15 and November 30. Seed should not be placed on top of deep snow. Seed will be planted with a rangeland or farm drill or broadcast seeded. If drilled, the seeding depth will not exceed 1 inch. If broadcast seeded, the seed will be harrowed or raked 1/4 to 1/2 inch into the soil. The recommended seed mixture to be used on all disturbed areas includes:

Common Name	Pounds Pure Live Seed/Acre			
	Drill Rate	Broadcast Rate		
Indian Ricegrass	2	4		
Bottlebrush squirreltail	2	4		
Needle and thread grass	2	4		
Black sagebrush	2	4		
Fourwing saltbrush	2	4		
Winterfat	2	4		
Gooseberryleaf globemallov	w 2	4		
Lewis flax	2	4		
Palmer penstemon	1	2		

The lessee may be required to reseed areas if the authorized officer determines that the original seeding was not successful. The authorized officer must notify the lessee of a need to reseed within two years of the original seeding.

- h. When operations are concluded, the operator will remove all operation survey markers, stakes, flagging, etc., which are not needed for ongoing activities. This material will not be deposited into the reserve pit.
- i. The operator will notify the BLM when all construction and rehabilitation work has been completed.
- j. The BLM may specify additional reclamation stipulations at the end of exploration activities.



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- k. The rathole and mousehole will be filled in immediately after the rig is removed.
- 1. The disturbed area will be reclaimed to approximate the original contours.

  10 foot wide contour ditches will be installed and then the topsoil will be spread evenly over the reclaimed area. Remaining trees and slash will then be spread over the reclaimed portion of the wellpad to help prevent erosion.
- m. A Notice of Intent to Abandon and a Subsequent Report of Abandonment will be submitted for abandonment approval. A Final Abandonment Notice must be submitted when the rehabilitation is complete.
- n. Casing will be cut off three (3) feet below reclaimed ground surface (with a metal plate affixed to the top providing the same well information as stated above. The monument will be inscribed with the operator's name, well number, well location (1/4 1/4, Section, Township, Range, etc.) and federal lease number.

#### 11. Surface Ownership

#### Wellsite -

**Bureau of Land Management** 

#### Roads -

All roads are on federal or stand lands or are county maintained. State lands and forestry will be contacted for access across state lands.

#### 12. Other Information

- a. A Class III archeological study was conducted by Intersearch. No cultural resources were found and clearance is recommended. A copy of this report is attached.
- b. If any objects or sites of cultural or paleontological value are encountered, such as historic or prehistoric ruins, graves or grave markers, fossils, or



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artifacts, the lessee/operator shall immediately suspend all operations in the vicinity or the cultural value and notify the Blm authorized officer of the findings. Operations may resume at the discovery site upon receipt of written instructions and authorization by the Area Manager, Bureau of Land Management, 365 South Main Street, Cedar City, Utah 84720.

- c. If full-time continuous operations are not initiated by May 12, they may not begin until after June 20, due to the antelope fawning season.
- d. If full-time continuous operations are not initiated by March 1, they may not be initiated until after July 1 without an approved raptor survey of all areas within one-half mile of the access route. This survey will begin at the junction of the Pine Valley Road and Highway U-21 and continue to the drillpad.
  - 1. If a sensitive species is found occupying a territory or nesting within one-half mile of the drill site then the authorized officer will determine if adequate protection exists (such as natural barriers) or if initiation of operations must be delayed.
  - 2. If a sensitive species is found occupying a territory or nesting within one-half mile of the access road either: 1) the operator/lessee may volunteer to wait until July 1 or until an additional survey determines either abandonment of the site or fledgling of young; or 2) the authorized officer may determine if adequate protection exists (such as natural barriers), if the road may be relocated, or if operations must be delayed.
- e. The BLM will be notified 48 hours in advance of any construction at the drilling or wellsite, unless otherwise authorized.
- f. "Sundry Notice and Report of Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 32 CFR 3164.
- g. The dirt contractor will be provided with an approved copy of the surface use plan.



ONSHORE ORDER NO. THURLET HUNT OIL Company
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- h. All official survey monuments, witness corners, reference monuments, bearing trees, etc., will be protected against destruction, obliteration or damage. Current mining claim markers will also be protected.
- i. Any new seismic work will need prior approval from the authorized officer.
- j. If drilling is still continuing after January, 1994, either a fence will be placed around the fresh water pit or a drift fence will be constructed in the saddle northeast of the drill location.

#### 13. Lessee's or Operator's Representative and Certification

PERMIT MATTERS

PERMITCO INC.

Lisa L. Smith

13585 Jackson Drive Denver, CO 80241

303/452-8888

**DRILLING & COMPLETIONS MATTERS** 

**HUNT OIL COMPANY** 

P.O. Box 1350

Midland, TX 79702

Temple Pyle - 915/684-8093(W)

Lawrence Hartnett - 303/238-2342

#### CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Hunt Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

December 18, 1992

Date:

Lisa L. Smith - PERMITCO INC.

**Authorized Agent for: HUNT OIL COMPANY** 

Permitco
Permitco Incorporated

A Petroleum Permitting Company

Form 3160-3 (November 1983) (formerly 9-331C) CONFIDEN - TIGHT HOLE

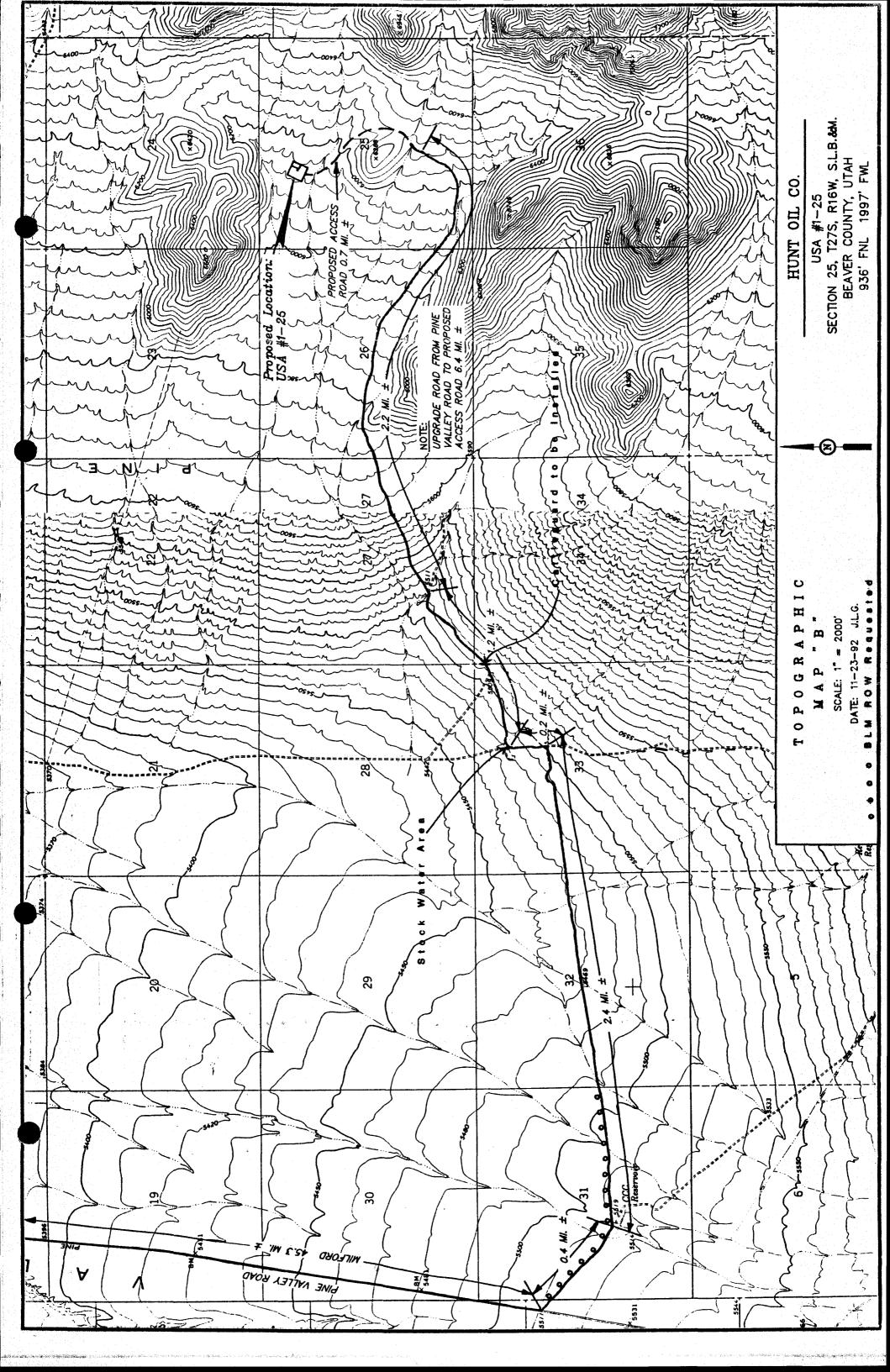
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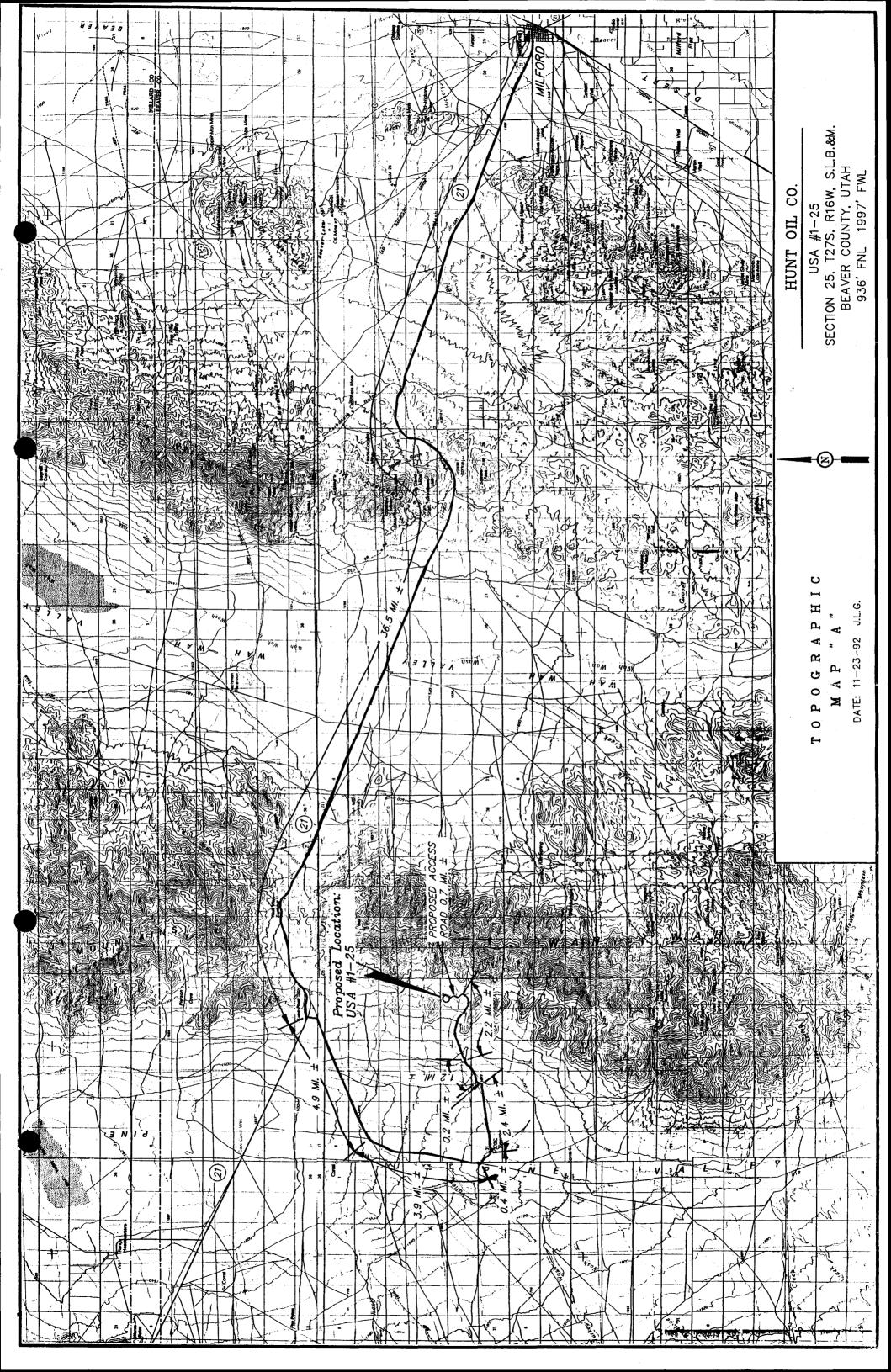
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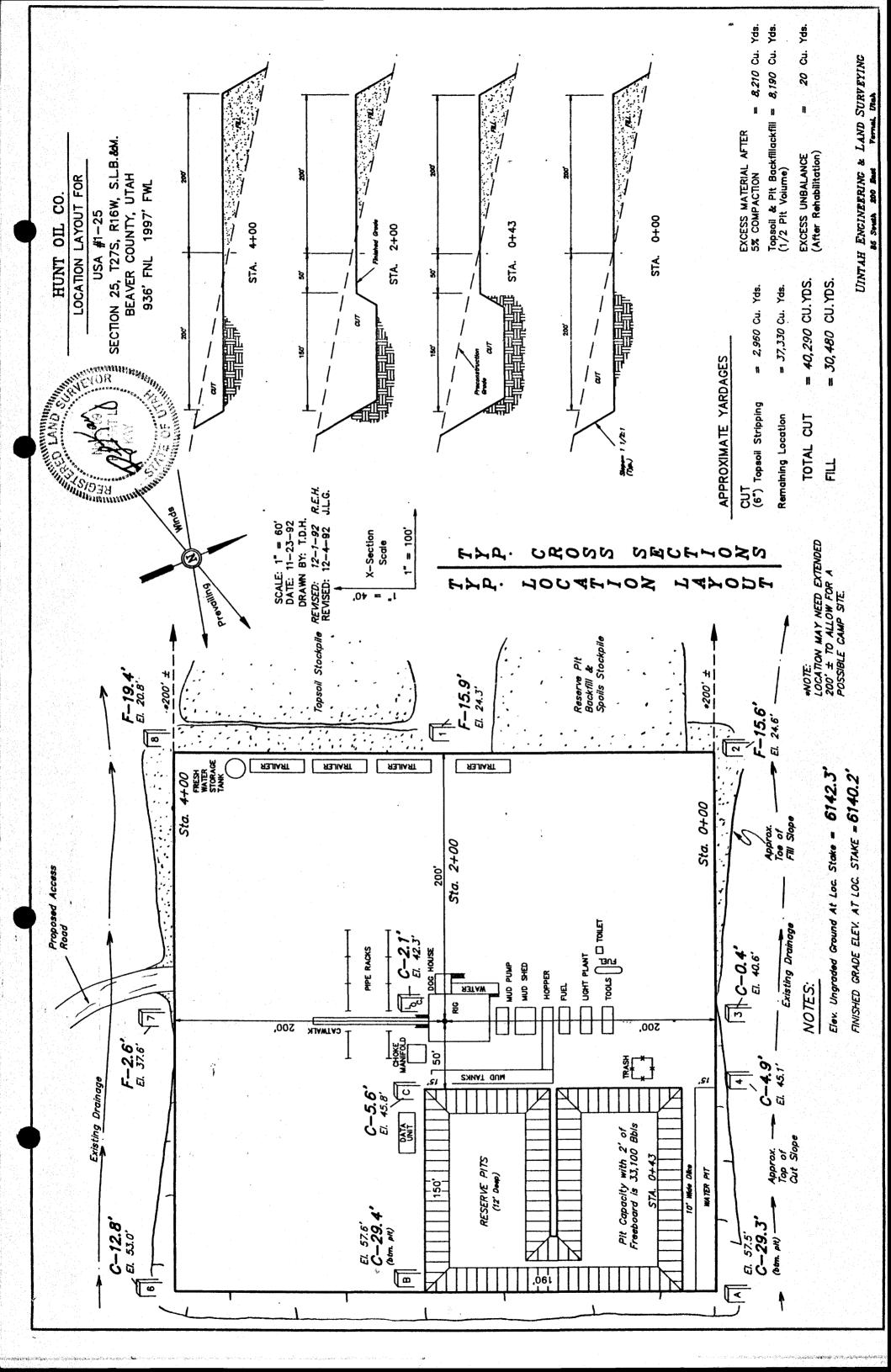
Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

# UNITED STATES DEPARTMENT OF THE INTERIOR

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	UTU-68007					
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b. TYPE OF WELL	LL AA	DEEPEN	FLOG BAN	-	Wah Wah Uni	t (Pending)
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WELL WI			ield (Ftn. Place	۵)	USA	
Hunt Oil Comp		5 - 5 - TV -	5000 070F	-	9. WELL NO.	
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At proposed prod. zone			DEC 2 3 19	92	Sec. 25, T2	
A DISTANCE IN WILES A	ND DIRECTION FROM NE	AREST TOWN OR POST OFFIC	OE* Indicates		12. COUNTY OR PARIS	
52 miles west	t of Milford,	JT	DIVISION O		Beaver	Utah
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TO NEAREST WELL, DE OR APPLIED FOR, ON THE	HLLING, COMPLETED,	none	18,500'	_	tary	
1. ELEVATIONS (Show whe		Hone	10,000	1 10	22. APPROX. DATE V	VORK WILL START*
6142' GR	D1, 101, 010, 000,				Upon approva	
3.		DRODOGED GLEING AN	2) OFFICENTIAL PROCES		rig availab	
		PROPOSED CASING AN	D CEMENTING PROGRA	ı M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM	
17-1/2"	20"	133#	1000'		x - circulate	
12-1/4"	9-5/8"	53.5#	12000'		<u>(2000' fill</u>	
8-1/2"	7"	39 & 35#	17600'	1	(2000' fill)	
program)	_	<pre>cementing infor to drill a well</pre>				
productive, d	casing will be	run and the wel er BLM and State	1 completed. I	f dry,		
See Onshore (	Order No. 1 at	tached.				
agrees to be conducted on 48S100514089 in 43 CFR 310 that the BLM 43 CFR 3106.	responsible u the leased la BCA. The pri 04.2. (Aetna will hold Hun 7-2 continuing PROTOBED PROGRAM: If drill or deepen direction	ompany is consided inder the terms and and cover accipal is Hunt Of Casulty Insurance to 11 Company an responsibility proposal is to deepen or tally, give pertinent data.	nd conditions o age for this we il Company via e Company of Ha d their bond li are met.	f the leading the leading to the leading the leading the leading to the leading the leadin	ease for the rovided by Boconsent as process. It is till the proversitive zone and propose	operations ond No. rovided for understood isions of
4.	<i></i>		onsultant for			<del></del>
SIGNED JUNE	SSmille.		unt Oil Company	· · ·	DATE 12/	18/92
(This space for Feder	al or State office use)			1.0 Mar. 10 Ma		
PERMIT NO.			APPROVAL DATE	·		
APPROVED BY					DATE	







There are no additional federal stipulations at this time.



INTERSEARCH

International Learning & Research, Inc.

Archeological Consultants

Dr. Richard Thompson. President

Georgia Beth Thompson Vice President-Administration

Barbara A. Walling Vice President-Field Operations

November 27, 1992

Larry Hartnett
Hunt Oil Company
PO Box 140519
Edgewater, CO. 80214-0519

Dear Mr. Hartnett:

This letter reports the results of a negative archeological survey conducted by Intersearch, Inc. for Hunt Oil Co. The survey area included a 700 sq. ft. drill site, the Wah Wah Prospect (USA #1-25), and roughly 3 2/3 miles of proposed and existing access roads on lands administered by the Bureau of Land Management, Beaver River Resource Area, Cedar City District in Beaver Co., Utah. The work was authorized by Utah State Project No. U-92-IG-676b, and Dr. Richard A. Thompson served as the Principal Investigator. Barbara A. Walling was the field supervisor and the survey was carried out with the assistance of Dave Van Alfen on November 22, 1992. Previous records searches conducted at the Utah State Preservation Office have indicated that no prehistoric or historic use or occupation sites have been recorded in the proposed project area.

The Wah Wah Prospect drill site is located in the NE½, NW½ of Sec. 25, T27S, R16W and a 700 sq. ft. area was cleared. A 100 ft. wide corridor was inventoried along the 2/3 mile long proposed access road in the SW½, NW½ and the W½, SE½, NW¾ and the W½, SE½, SW¾ of Sec. 25, T27S, R16W, from north to south, and also along 3 milies of an existing access road. The legal description for the existing access road, from east to west, is as follows:

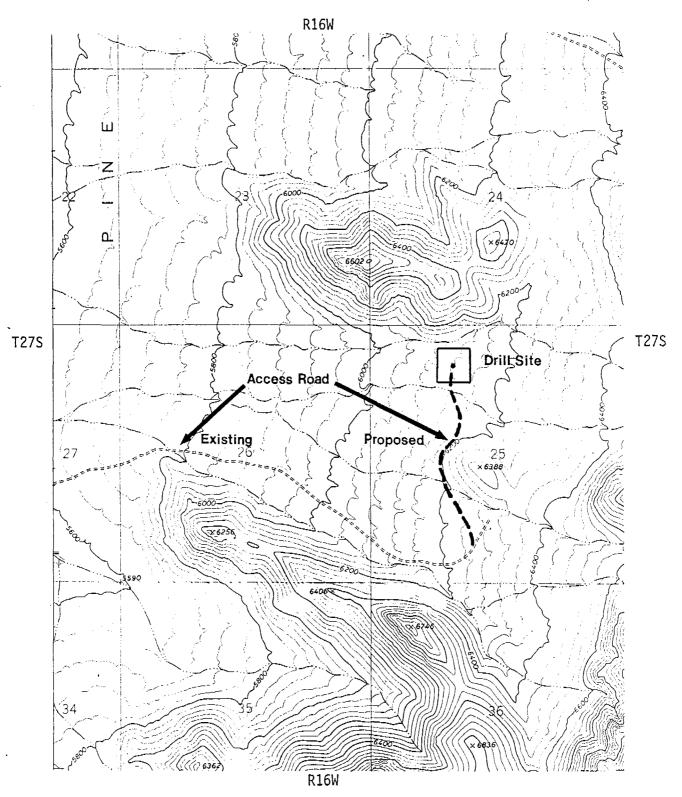
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E½, SE¼, SW¼ Sec. 25, T27S, R16W SW¼, SE¼, SW¼ S½, SW¼ SW¼ NW¼, SW¼ SE¼ Sec. 26 S¼. NE¼, SE¼ Sec. 26 S¼. NE¼, SE¼ SE¼ N½, NE¼, SE¼ SE¼ N½, NE¼, SW¼ SW¼, SW¼, SW¼ NW¼, NW¼, SW¼ SW¼, SW¼ SW¼, SW¼ SW¼, SW¼ SW¼, SW¼ SE¼ Sec. 27 S½, NW¼, SE¼ Sec. 27 S½, NW¼, SE¼ Sec. 27 S½, NW¼, SE¼
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SE1, NE1, SW1 Sec. 27, T27S, R16W N1, SE1, SW1 NE1, SW1, SW1 S1, SW1, SW1 NW1, NW1, NW1 Sec. 34 N1, NE1, NE1 Sec. 33 SW1, NE1, NE1 Sec. 33 SW1, NE1, NE1

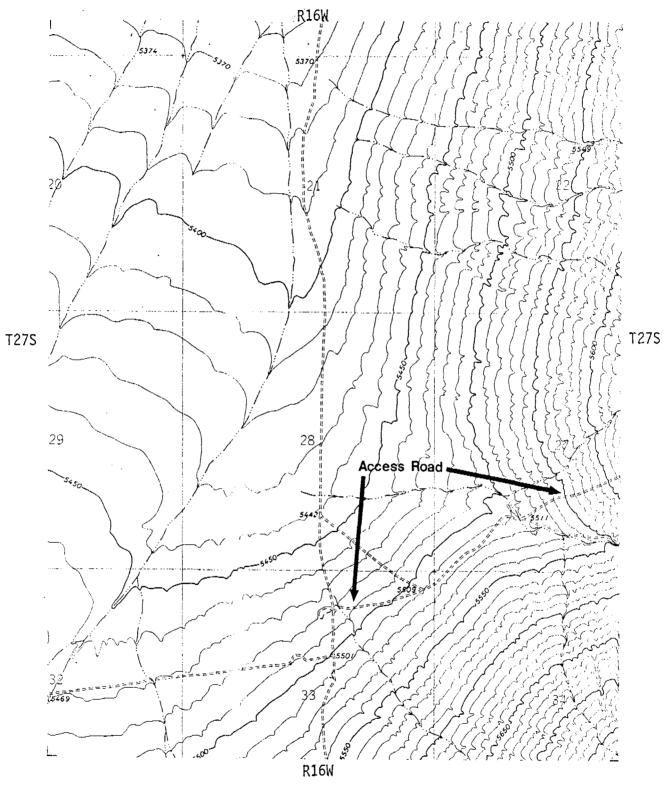
The survey area ranges in elevation from 6250 ft. along the proposed access road to 5480 ft., where the existing access road joins the county road at the stock pond. In general, the survey areas are located in the Upper Sonoran life zone, while in particular the vegetation in the area is sparse. The drill site and the proposed access road skirts the edge of the pinyon-juniper woodland, while in general grasses, prickley pear cactus, some blackbrush, ephedra and low sage was the primary vegetation cover which was observed.

The 700 sq. ft. drill site was intensively inventoried by covering the area with a series of 15 m. wide, contiguous, parallel transects from north to south. The proposed and existing access roads were covered by walking two 15 m. wide transects, one on either side of the centerline, thus clearing a 100 ft. wide corridor. No evidence of prehistoric or historic use or occupation sites were observed during the inventory, thus, it is recommended that the project may proceed without affecting any cultural resources.

Sincerely, *Banbana A. Wallung* Barbara A. Walling (Barbara Frank)



USGS Sewing Machine Pass  $7\frac{1}{2}$ ' (1971)



USGS Lamerdorf Peak NW  $7\frac{1}{2}$  (1971)

STANDARD FORM 299 (10-87) Prescribed by DOI/USDA/DOT APPLICATION FOR T P.L. 96-487 and Federal Register Notice 6-3-31 ON FEDER	FORM APPROVED OMB NO. 1004-0060 Expires: May 31, 1989	
age and schedule a preapplication meeting	on, the applicant should completely review this pack- with representatives of the agency responsible for may have specific and unique requirements to be met n. Many times, with the help of the agency represen- t the preapplication meeting.	FOR AGENCY USE ONLY Application Number  Date filed
1. Name and address of applicant (include zip code) Attn: Carl E. Nail Hunt Oil Company 1445 Ross at Field Dallas, TX 75202-2785	2. Name, title, and address of authorized agent if different from Item 1 (include zip code)  PERMITCO INC  13585 Jackson Drive Denver CO 80241	3. TELEPHONE (area code) Applicant 214/978-8000 Authorized Agent 303/452-8888
4. As applicant are you? (check one)  a. Individual  b. XX Corporation*  c. Partnership/Association*  d. State Government/State Agency  e. Local Government  f. Federal Agency  * If checked, complete supplemental page  6. If an individual, or partnership are you a citize	5. Specify what application is for: (check one)  a. XX New authorization  b. Renew existing authorization No.  c. Amend existing authorization No.  d. Assign existing authorization No.  e. Existing use for which no authorization  f. Other*  * If checked, provide details under Item 7	has been received*

s and facilities; (c) physical specifications (length, width, grading, etc.): (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction. (Attach additional sheets, if additional space is needed.)

- Hunt Oil Company proposes to upgrade an existing two-track trail in order to obtain access to a proposed wellsite (USA #1-25) located in the NE NW Sec. 25, T27S-R16W, Beaver County, Utah. The proposed right of way would begin along the western edge of Section 31, T27S - R16W in the SW NW and proceed southeasterly for approximately 0.35 miles to a fork in the road. The road would then turn left and proceed easterly for an additional .75 miles to the eastern edge of Section 31, T27S - R16W. See attached topographic map for location of wellsite and proposed access roads.
- No related structures or facilities are proposed at this time. b.
- The type of system is an access road. The proposed route was flagged at the time of c. staking and reviewed at the onsite inspection. The access road will be crowned and

	(Continued on Page	two)
8.	Attach map covering area and show	location of project proposal See Map "B" Attached.
9.	State or local government approval:	Attached Applied for XX Not required
10.	Nonreturnable application fee:	XX Attached Not required Check No. 8001766
11.	Does project cross international box	undary or affect international waterways? Ves VV No. ([[ "ves" indicate on math)

Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization

Hunt Oil Company is technically and financially capable to construct, operate, maintain and terminate the proposed access route.

Hunt Oil Company Road Right of Way Application USA #1-25 Beaver County, Utah

Page 2

ditched with a running surface of 16 feet. Maximum disturbed width will be 22 feet. The total length of access road crossing BLM lands outside of Lease No. UTU-68007 is approximately 1.1 miles. Gravel will placed on the access roads as deemed necessary by current weather conditions. Sufficient drainage or water turnouts will be installed as deemed necessary by the operator.

The estimated grade will be approximately 6% or less. Turnouts will be constructed as necessary. Culverts will be installed where needed.

Surface disturbance and vehicular travel will be limited to the approved access route. Any additional area needed will be approved in advance. An archeological clearance was conducted by Archeological Consultants and no significant cultural resources were found. A copy of this report is attached to the A.P.D. for the subject well.

If the well is productive, the road will be upgraded to Class III standards and maintained as necessary to prevent erosion and accommodate year round traffic. The road will be maintained in a safe useable condition.

If the well is abandoned, the stockpiled topsoil will be uniformly spread over the recontoured disturbed area before reseeding. Stockpiled vegetation shall be scattered over the recontoured area following replacement of topsoil and after reseeding. Reclamation will be done in accordance with the reclamation practices plan contained within the A.P.D.

- d. The term of years needed is 30 years or the entire life of the producing wells, whichever is longer unless notification is given to the BLM for cancellation of this Right-of-Way.
- e. The road will be used year round for maintenance of the production facilities.
- f. Anticipated production is unknown at this time.



Hunt Oil Company Road Right of Way Application USA #1-25 Beaver County, Utah

## Page 3

- g. Construction will begin immediately upon approval of this Right-of-Way application and associated A.P.D. (pending rig availability.) Duration of construction will be approximately two weeks.
- h. No temporary work areas will be required.



¶3a.	Describe other reasonable alternative es and modes considered.
Ъ,	Why were these alternatives not selected?
	Give explanation as to why X is necessary to cross Federal lands.
٠,	Give explanation as to why x is necessary to closs redefal lands.
14.	List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name.)
15.	Provide statement of need for project, including the economic frasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.
16.	Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.
17.	Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity, (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.
	Cy as series in 1978, merdaing vegetation, permanost, son, and son statinty.
10	
18.	Describe the probable effects that the proposed project will have on: (a) populations of fish, plant, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these annuals.
19.	Name all the Department(s)/Agency(ies) where this application is being filed. Bureau of Land Management
	365 South Main Street Cedar City, UT 84720
HE R	EBY CERTIFY. That I am of legal age and authorized to do business in the State and that I have personally examined the information need in the application and believe that the information submitted is correct to the best of my knowledge.
	ure of Applicant Continue of Applicant Lisa L. Smith 12/18/92
Γitle States	18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

	SUPPLEMENTAL		
N	OTE: The responsible agency(ies) will provide additional instructions.	CHECK APPI	
_	I - PRIVATE CORPORATIONS	ATTACHED	FILED*
a.	Articles of Incorporation		XX
b.	Corporation Bylaws		XX]
c.	A certification from the State showing the corporation is in good standing and is entitled to operate within the State.		XX
d.	Copy of resolution authorizing filing		XX
e,	The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.		ΧX
f.	If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications.		
g.	If application is for an oil and gas pipeline, identify all Federal lands by agency impacted by proposal.		
	II - PUBLIC CORPORATIONS		
a.	Copy of law forming corporation		
b.	Proof of organization		
c.	Copy of Bylaws		
d.	Copy of resolution authorizing filing		
е.	If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.		
	III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY	<del></del>	
a.	I - PRIVATE CORPORATIONS  Articles of Incorporation  Corporation Bylaws  A certification from the State showing the corporation is in good standing and is entitled to operate within the State.  Copy of resolution authorizing filing  The name and address of each shareholder owning 3 percent or more of the shares, together with the numband percentage of any class of voting shares of the entity which such shareholder is authorized to vote a the name and address of each affiliate of the entity together with, in the case of an affiliate outrolled by entity, the number of shares and the percentage of any class of voting stock of that affiliate controlled by entity, by that entity, and in the case of an affiliate which controlled the number of shares and the percentage of any class of voting stock of that affiliate owned, directly, by that entity, by that entity, and in the case of an affiliate which controlled that entity, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.  If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit approactions, and identify previous applications.  If application is for an oil and gas pipeline, identify all Federal lands by agency impacted by proposal.  If - PUBLIC CORPORATIONS  Copy of law forming corporation  Proof of organization  Copy of Bylaws  Copy of resolution authorizing filing  If application is for an oil or gas pipeline, provide information required by item "I-P" and "I-P" above.  III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY  Articles of association, if any  If one partner is authorized to sign, resolution authorizing action is  Name and address of each participant, partner, association, or other		
b.	If one partner is authorized to sign, resolution authorizing action is		
c.	Name and address of each participant, partner, association, or other		
d.	If application is for an oil or gas pipeline, provide information required by Item 'I-f' and 'I-g' above.		

\* If the required information is already filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach the requested information.

#### NOTICE

The Privacy Act of 1974 provides that you be furnished the following information in connection with information required by this application for an authorization.

AUTHORITY: 16 U.S.C. 310; 5 U.S.C. 301.

PRINCIPLE PURPOSE: The information is to be used to process the application.

ROUTINE USES: (1) The processing of the applicant's request for an authorization. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, the application may be rejected.

#### DATA COLLECTION STATEMENT

The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certification for the use of Federal lands.

The Federal agencies use this information to evaluate the applicant's proposal.

The public is obligated to submit this form if they wish to obtain permission to use Federal lands.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT Beaver River Resource Area 365 South Main Street Cedar City, Utah 84720 (801) 586-2458



3160 UT-044 UT-044-3160-93-01

February 19, 199

Tami Searing
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

FEB 2 2 1993

DIVISION OF OIL GAS & MINING

Dear Ms. Searing:

Please find enclosed a copy of an approved Application for Permit to Drill (APD) which was submitted by Hunt Oil Company. We understand that an application was sent to your office as well. Please contact Gina Pack at this office if you have any questions regarding this APD.

Sincerely,

Arthur L. Tait Area Manager

Enclosure
APD and Conditions of Approval

Form 3160-3 (November 1983) (formerly 9-331C)

23.

CONFIDE AL - TIGHT HOLE

SUBMIT IN ICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5. LEAST DESIGNATION AND BERIAL NO.
	UTU-68007
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
_	N/A
	7. UNIT AGREEMENT NAME
	Wah Wah Unit (Pending)
	8. FARM OR LEASE NAME
-	USA
. j	9. WELL NO.
_	#1-25
	10. FIELD AND POOL, OR WILDCAT
_	Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL XX DEEPEN PLUG BACK 🗌 b. TYPE OF WELL SINGLE XX MULTIPLE ZONE OIL WELL WELL XX OTHER 2. NAME OF OPERATOR 214/978-8000 1445 Ross @ Field (Ftn. Place) <u> Hunt Oil Company</u> Dallas, TX 75202-2785 3. ADDRESS OF OPERATOR 303/452-8888 13585 Jackson Drive Denver, CO 80241 <u> Permitco Inc. - Agent</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)
At surface 936' FNL and 1997' FWL At proposed prod. zone NE NW Sec. 25 Sec. 25, T27S - R16W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISE | 13. STATE 52 miles west of Milford, UT Beaver Utah 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 936' 8,927.88 (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS none 18,500' Rotary 21. ELEVATIONS (Show whether DF, RT, GR. etc.) 22. APPROX. DATE WORK WILL STARTS 6142' GR Upon approval pending

23.		PROPOSED CASING AN	D CEMENTING PROGE	RAM rig availability
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	20"	133#	1000'	1000 sx - circulated to surface
12-1/4"	9-5/8"	53.5#	12000'	550 sx (2000' fill)
8-1/2"	7"	39 & 35#	17600'	250 sx (2000' fill)

(See additional casing and cementing information on pages' 3-6 of the attached drilling program)

Hunt Oil Company proposes to drill a well to 18,500' to test for oil and gas. productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

Be advised that Hunt Oil Company is considered to be the operation of the subject well and agrees to be responsible under the terms and conditions of the lease for the operations conducted on the leased lands. Bond coverage for this well is provided by Bond No. 48S100514089 BCA. The principal is Hunt Oil Company via surety consent as provided for in 43 CFR 3104.2. (Aetna Casulty Insurance Company of Hartford, CT). It is understood that the BLM will hold Hunt Oil Company and their bond liable until the provisions of

43 CFR 3106.7-2 continuing responsibility are met.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED SUR & SMILL	Consultant for Hunt Oil Company	DATE 12/18/92
(This space for Federal or State office use)		
PERMIT NO. UT-044-3160-93-01	APPROVAL DATE February	19, 1993
APPROVED BY SOLEM R. Staker CONDITIONS OF APPROVAL. IF ANY:	District Manager	2/19/93

Attached.

### CONDITIONS OF APPROVAL

Company _	Hunt	Oil	Compa	iny				Well No. <u>USA #1-25</u>	
Location	т.	27 S.	, R.	16	W.,	sec.	25	Lease No. <u>UTU-67008</u>	

#### I. <u>NOTICES</u>

#### PLEASE NOTE:

- 1. Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
- 2. All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR Parts 3100 and 3180), lease/agreement terms, Onshore Oil and Gas Orders, Notice to Lessee's and this approved plan of operation.
- 3. The operator is fully responsible for the actions of his subcontractors.
- 4. A copy of the approved application and these conditions shall be maintained on location during all construction and drilling operations. Deviation from the approved plan without prior approval is not allowed.
- 5. Operators have the responsibility to assure that activities authorized by this permit are conducted in a manner that complies with other applicable Federal, State and local laws and regulations.
- 6. If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency (SMA), unless materials are obtained from a private source. On BLM administered lands, the use of materials shall conform with 43 CFR 3610.2-3.
- 7. Activities proposed in this APD must commence within one year from the date of approval, provided lease expiration does not occur. If activities have not commenced by the end of this one year period, the APD will be returned to the operator without prejudice. Should the operator still desire to drill the well, a new APD must be submitted. Upon written request by the operator, a one-time 90 day extension to this time period may be granted by the AO with the concurrence of the appropriate SMA.
- 8. If at any time the facilities located on public lands authorized by the term of the lease are no longer

included in the lease (due to a contraction on the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation determined by the AO.

- 9. Review and appeal rights are contained in 43 CFR 3165.5 and 3165.4. Contact the Cedar City District Office for further information.
- 10. Failure to comply with the provisions of this permit, including applicable regulations, stipulations and/or approval conditions, will be considered a violation subject to the enforcement provision of 43 CFR Subpart 3163.
- 11. This well will need an exception to Utah spacing requirements and prior approval from the Division of Oil Gas and Mining.

### II. CONDITIONS OF APPROVAL

g training

- A. Required Notifications
- 1. The operator or contractor shall contact the BLM Office at (801) 586-2458 at least 48 hours prior to commencement of access and site construction or reclamation activities (Contact: Gina Pack).
- 2. The operator shall contact the Cedar City District Office at (801) 586-2401 at least 24 hours prior to the following operations:

-running and cementing all casing strings;

-pressure testing of BOPE or any casing string, and;

-pressure integrity test(mud weight equivalency test) of each casing shoe.

(Contact: Theron Mitchell).

In the case of newly drilled dry holes and in any emergency situation, authorization may be obtained by contacting the following individuals, in the order listed:

During business hours: R. Allen McKee or

Robert Hendricks (801) 539-4031

After business hours: R. Allen McKee (801) 278-5931

Robert Hendricks (801) 484-2294

B. <u>Drilling Plan</u>

\*\*\* \*\*\* \*\*\* \*\*\* \*\*\*

- 1. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50MMCF following its completion, whichever comes first, without the prior written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted. The operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.
- A blooie pit will be constructed adjacent to the south side of the reserve pit.
- Air/gas drilling equipment will be installed in accordance with Onshore Oil & Gas Order #2.
- 4. This approval is based on a 10M BOPE.
- 5. All equipment including the choke manifold and annular preventor will be in accordance with Onshore Oil & Gas Order #2.
- 6. Approval of the APD is based upon the primary casing program. Alternative casing scenarios are not approved at this time. Should well bore conditions require alternative approvals, oral approval may be granted.
- 7. Cement bond logs will be run for any casing strings set below the surface casing.
- 8. No variances from Onshore Oil & Gas Orders #2 and #6 were requested or approved for this APD.
- C. <u>Surface Use Plan of Operations</u>
- 1. If bird mortality occurs in the reserve pits, netting will be required. The type of netting must be approved by the authorized officer (AO) before installation to insure that the proper size mesh and color is used.
- 2. The bottom of the fence around the reserve and fresh water pits must be no more than two inches above the ground. The AO reserves the right to reassess the fence stipulations if wildlife mortality occurs.
- 3. Any wildlife mortality must be reported immediately to the BLM AO and Utah Division of Wildlife Resources (phone 801-586-2455), and in the case of migratory or other

federally protected wildlife, also to the U.S. Fish and Wildlife Service (phone 801-975-3630).

4. A monthly wildlife report must be sent to the Utah Division of Wildlife Resources (Cedar City) with a copy to the BLM. The report should contain any mortality counts or other wildlife encounters at the site.

Negative reports must be filed. This report would allow for documentation and tracking of wildlife mortality and aid in impact analyses of future projects.

- 5. All existing pipelines, gates, etc. will not be damaged or destroyed. The operator will be responsible for the repair or replacement of any existing facilities impacted by the project.
- 6. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.
- 7. Any camping facilities must be located in the prevailing upwind direction of the drill site.
- 8. After completion of the project, the new road in T. 26 S. R. 16 W. section 25 will be obliterated. The existing road in sections 26 and 27 will also be obliterated east of the existing north-south pipeline road. The obliterated road will be signed as closed.

# NG FOR WATER IN THE STATE OF WTAH JAN 0 6 1993

Rec. by ≤	<b>**</b> -
Fee Rec.	7500
Dogođek #	02-45

WATER PARTICATION TO APPROPRIATE WATER

· O) IIII Ca	 	***	 _
Roll#			

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 14 - 106

TEMPORARY APPLICATION NUMBER: T66655 

OWNERSHIP INFORMATION:

LAND OWNED? No

Hunt Oil Company c/o Permitco Inc. ADDRESS: 13585 Jackson Drive, Denver, CO 80241

PRIORITY DATE: January 6, 1993

FILING DATE: January 6, 1993

SOURCE INFORMATION:

QUANTITY OF WATER: 5.0 acre-feet

**DIRECT SOURCE:** 

Underground Water Wellmonop

**COUNTY:** Beaver

POINT OF DIVERSION -- UNDERGROUND:

(1) S 936 feet E 1997 feet from NW corner, Section 25, T 27S, R 16W, SLBM

WELL DIAMETER: 8 inches

WELL DEPTH:

500 to 1,000 feet

3. WATER USE INFORMATION:

OTHER:

from Jan 1 to Dec 31.

Water supply for a deep oil exploratory

well.

PLACE OF USE: (which includes all or part of the following legal subdivisions:)

				NOi	RTH-	-EAS	ST 4		NOI	₹TH-	-WE:	3T 1/4	SOU	JTK-	-WE	5T 1		SOL	JTK-	EAS	T 1
BASE	TOWN	RANG	SEC	NE	NW	SW	SE		NE	NW	SW	SE	NE	NW		SE		NΕ	NW	SW	SE
SL	278	16W	25					===	X				 Ī				===				

#### 5. **EXPLANATORY:**

This water will be used in connection with a drilling operation in Pine Valley on public domain administered by the USA Bureau of Land Management. The well will be located on a drilling pad operated by Hunt Oil Company and it is estim ated that the drilling of a deep exploratory hole with require approximately 12 months.

## STATE ENGINEER'S ENDORSEMENT

WATER RIGHT NUMBER: 14 - 106

APPLICATION NO. T66655

1. January 6, 1993

Application received by GWS.

2. January 6, 1993

Application designated for APPROVAL by GWS and KLJ.

3. Comments:

Conditions:

This application is hereby APPROVED, dated February 5, 1993, subject to prior rights and this application will expire on February 5, 1994.

Robert L. Morgan,

State Engineer

FROM : Lawrence Hartneta

PHONE NO. : 303 232 81

# LAWRENCE T. HARTNETT

P.O. BOX 140519 EDGEWATER, CO 80214-0519 303-238-2342

February 25, 1993

Page 1

Utah Division of Oil & Gas ATTN: Frank Matthews

RE Hunt Oil Company

USA #1-25 Casing Program

Dear Mr. Matthews,

The information that you requested is as follows:

Surface Casing 0'-1,000' 20" 133# X-56 Boss

Collapse - 1,500 Tension - 2,618,000 Burst - 3,060

Internal Casing 0'-12,000' 9-5/8" 53,5# RY-95 Seallock HC

Collapse - 8,850 Tension - 1,477,000 Burst - 9,410

Production Casing 0'-11,500' 7-5/8" 39# T-95 SLX

Collapse - 10,000 Tension - 930,000 Burst - 10.900

If there is any other information that you need, please give me a call. Thank you very much for your time in this matter.

Yours Truly,

Lawrence T. Hartnett



Norman H. Bangerter Governor Dee C. Hansen Executive Director Dianne R. Nielson, Ph.D. Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

February 24, 1993

Hunt Oil Company 1445 Ross & Field (Ftn. Place) Dallas, Texas 75202-2785

## Gentlemen:

Re: USA #1-25 Well, 936 feet from the north line, 1997 feet from the west line, NE 1/4
NW 1/4, Section 25, Township 27 South, Range 16 West, Beaver County, Utah

Pursuant to Utah Admin. R. 649-3-3, Exception to Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

- 1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
- 2. Notification within 24 hours after drilling operations commence.
- 3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
- 4. Submittal of the Report of Water Encountered During Drilling, Form 7.
- 5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
- 6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2 Hunt Oil Company USA #1-25 Well February 24, 1993

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-001-30006.

Sincerely,

Associate Director, Oil and Gas

ldc

**Enclosures** 

CC:

Bureau of Land Management

Beaver County Assessor

J.L. Thompson

WOI1

## STATE ACTIONS

Mail to: RDCC Coordinator 116 State Capitol Salt Lake City, Utah 84114

1.	ADMINISTERING STATE AGENCY OIL, GAS AND MINING 355 West North Temple 3 Triad Center, Suite 350  2. STATE APPLICATION IDENTIFIER NUMBER: (assigned by State Clearinghouse)
	Salt Lake City, Utah 84180-1203  3. APPROXIMATE DATE PROJECT WILL START: Upon approval
4.	AREAWIDE CLEARING HOUSE(s) RECEIVING STATE ACTIONS: (to be sent out by agency in block 1) Southwestern Utah Association of Governments
5.	TYPE OF ACTION: /_/ Lease /X/ Permit /_/ License /_/ Land Acquisition /_/ Land Sale /_/ Land Exchange /_/ Other
6.	TITLE OF PROPOSED ACTION: Application for Permit to Drill
7.	Hunt Oil Company, proposes to drill the USA #1-25 well (wildcat) on federal lease UTU-68007 in Beaver County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S. Bureau of Land Management is the primary administrative agency in this action and must issue approval before operations commence.
8.	LAND AFFECTED (site location map required) (indicate county) NE/4 NW/4, Section 25, Township 27 South, Range 16 West, Beaver County, Utah
9.	HAS THE LOCAL GOVERNMENT(s) BEEN CONTACTED?
10.	POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR: See Attachment
11.	NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
12.	Frank R. Matthews PHONE: 538-5340  FOR FURTHER INFORMATION, CONTACT:  13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL:  OFFICIAL:  DATE: 12/28/92  Petroleum Engineer

WOI187

# WORKSHEET APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 12/23/92

OPERATOR ACCT NO: N- 60140 OPERATOR: HUNT OIL COMPANY WELL NAME: USA 1-25 API NO. ASSIGNED: LEASE NO: UTU-18007 LEASE TYPE: FED LOCATION: NENW 25 - T27S - R16W BEAVER COUNTY FIELD CODE: FIELD: WILDCAT RECEIVED AND/OR REVIEWED: LOCATION AND SITING: R649-2-3. Unit: Plat Bond (Number R649-3-2. General. Potash (Y/N) Oil shale (Y/N) R649-3-3. Exception. Water permit (Number 14-106 Tobb 55) Drilling Unit. RDCC Review (Y/N) Board Cause no: (Date: Date: STIPULATIONS: CONFIDENTIAL PERIOD

FORM 3160-5 (June 1990)

FORM	APPR	OVED

Budget Bureau No. 1004-0135

BUXEAU OF LAI	ND MANAGEMENT	5. Lease Designation and Serial No.	
SUNDRY NOTICES AN	D REPORTS ON WELLS	UTU-68007	
Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  Use "APPLICATION FOR PERMIT -" for such proposals		6. If Indian, Allottee or Tribe Name N/A	
SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation Wah Wah Unit Pending	
I. Type of Well Oil Well Well Other		8. Well Name and No.  USA #1-25  9. API Well No.	
2. Name of Operator 214/978-8000 HUNT OIL COMPANY	1445 Ross @ Field (Ftn. Place) Dallas, TX 75202-2785	43-001-30006  10. Field and Pool, or Exploratory Area	
Address and Telephone No. 303/452-8888 PERMITCO INC Agent	13585 Jackson Drive Denver, CO 80241	Wildcat 11. County or Parish, State	-
J. Location of Well (Footage, Sec., T., R., m., or Survey Descrip 936' FNL and 1997' FWL (Original Loca 937' FNL and 1975' FWL (New Location	tion)	Beaver County, Utah	
2. CHECK APPROPRIATE BOX	K(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA	

TYPE OF SUBMISSION	ТҮРЕ	OF ACTION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturig
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Move Location	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

The above mentioned location was approved by your office on February 19, 1993. Due to the actual rig configuration it will be necessary to move the center stake to 937' FNL and 1975' FWL.

In addition, corner "A" has been rounded off. As a result, the water pit will be eliminated and the reserve pit has been reshaped A blooie Pit has been added south of the reserve pit.

All surface disturbance will remain within the pad boundaries previously reviewed and approved. No additional surface disturbance will be necessary.

Attached please find copies of the revised rig layout and survey plat for your files.

cc:

Signed

Approved by

State of Utah - Division of Oil, Gas & Mining

Hunt Oil Company - Dallas, TX Hunt Oil Company - Midland, TX Hunt Oil Company - Casper, WY

14. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

Conditions of approval, if any:

Consultant for: Title HUNT OIL COMPANY 03/30/93 Date Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, fictitious or fraudulent

Title

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and gibe pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

in the NE 1/4 NW 1/4 of Section 25, T27S, Well location, USA #1-25, located as shown R16W, S.L.B.&M. Beaver County, Utah.

# BASIS OF ELEVATION

N89'58'W - 40.02 (G.LO.)

(Moas.)

S89'58'59"E - 2637.26"

1913 Bross Cap

1913 Brons

7275, R16W, S.L.B. &M.

BEAVER COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF SPOT ELEVATION AT A RIDGE TOP IN THE NE 1/4 SW 1/4 OF SECTION 25, T27S, R16W, S.L.B.&M. TAKEN FROM THE SEWING MACHINE PASS QUADRANGLE, UTAH, THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6388 FEET.

6140'

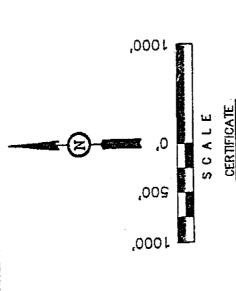
1

Elev. Ungraded Ground

1975

USA #1-25

Z\$6



NORTH - 80.00 (G.L.O.)

25

SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM

REGISTERED LAND SURVEYOR RECISTRATION NO. 5709 STATE OF UTAH

84078 & LAND SURVEYING VERNAL, UTAH 7101-887 (108) ļ ENGINEERING 200 EAST REVISED: 3-29-93 R.E.H. Untrah 05 SOUTH

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	11-19-92	11-23-92
PARTY L.D.T. R.A. J.L.G.	REPERENCES 6.L.O. PLAT	
WEATHER	FILE	
corp	HUNT OIL CO.	

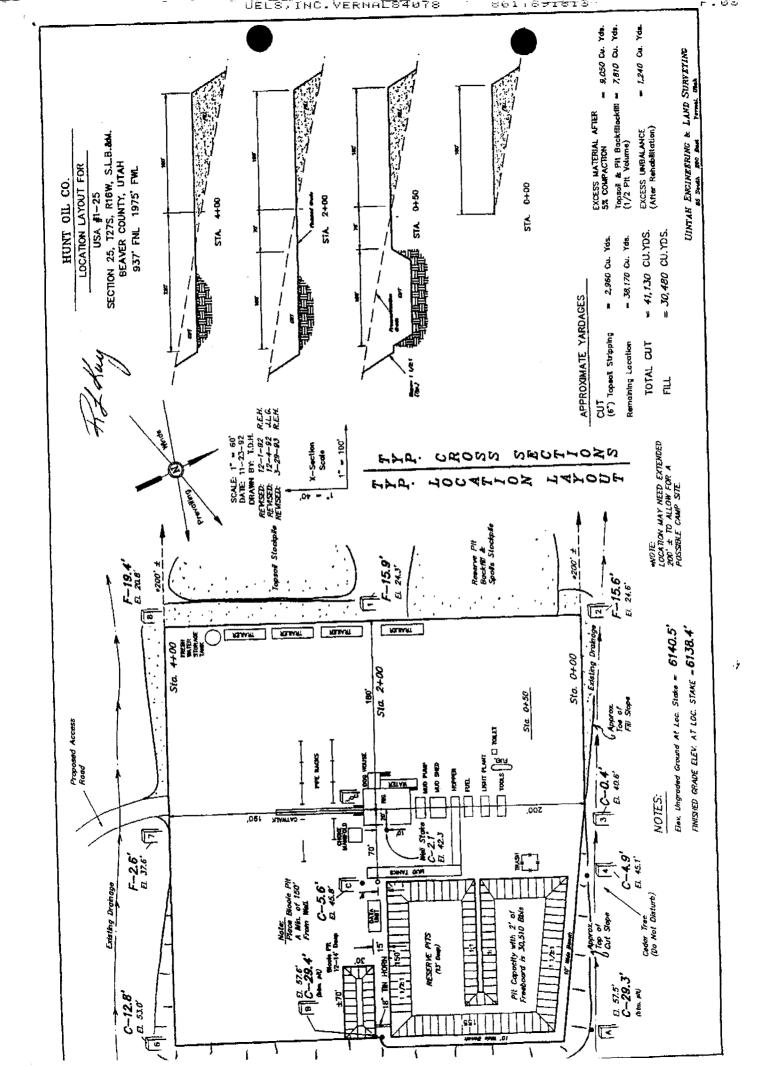
N89'57'W - 80.08 (G.L.O.)

= 90° SYMBOL LEGEND:

= PROPOSED WELL HEAD.

Turned to be a second to the trace of

1913 Brosss Cap MO.01,M - 40'00 (8'F'O') NOTI'W — G.L.O. (Basis of Bearings) ,26°38'82.



DIVISION OF OIL, GAS AND MINING

# SPUDDING INFORMATION

NAME OF COMPANY: HUNT OIL	co.	4:	<u>3-0</u> 01-	<u>30006</u>
WELL NAME: USA 1-25	<u> </u>		1 ***	
Section <u>25</u> Township	27S	Range_	16 <u>W</u>	_ County_BEAVER
Drilling Contractor	PARK	ER		***************************************
Rig #				
SPUDDED: Date 4/19/93				
Time				
How_DRY_HOLE				
Drilling will commence	_			_
Reported by <u>LARRY HARTNETT</u>				
Telephone #1-387-2481			<u>.                                    </u>	_
Date 4/19/93	STGN	ŒĎ		JIJT

Form 3160-5

# UNITED STATES

FORM	I APPR	OVED	
Budget Bure	eau No.	1004-013	ď
Expires:	March	31, 1993	

June 1990)	DEPARTMENT	OF THE INTERIOR	Expires: March 31, 1993
	BUREAU OF LA	ND MANAGEMENT	5. Lease Designation and Serial No.
			UTU-68007
	SUNDRY NOTICES AN	ND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this	form for proposals to drill	or to deepen or reentry to a different reserve	oir.
	Use "APPLICATION FOR F	PERMIT—" for such proposals	N/A
	SUBMIT IN	N TRIPLICATE DEGELYE	7. If Unit or CA, Agreement Designation
i. Type of Well			Wah-Wah
X Well G	as eil Other	MAY 2 4 1993	8. Well Name and No.
1. Name of Operator	en La Other		USA 1-25
Hunt Oil Co	Omp 2 P.V	INDUCTOR OF	9. API Well No.
Address and Telepho		- DIVISION OF	43-001-30006
P.O. Box 3	119, Casper, Wyoming	82602 (307) 237-8461 C MINING	10. Field and Pool, or Exploratory Area
1 Location of Well (Fo	extage, Sec., T., R., M., or Survey Descr		Wildcat
			11. County or Parish, State
937' FNI. &	1975' FWL, NE/NW Sec	tion 25, T27S, R16W	Beaver County,
/J/ THE G	1979 1,12, 112, 111 000		Utah
CHEC	K APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE. RE	PORT, OR OTHER DATA
	OF SUBMISSION	TYPE OF ACT	_
X	ice of Intent	Abandonment	X Change of Plans
<u> </u>	ice of Intem	Recompletion	New Construction
	sequent Report	Plugging Back	Non-Routine Fracturing
540	sequent Keport	Casing Repair	Water Shut-Off
Ein	al Abandonment Notice	Altering Casing	Conversion to Injection
rin:	ai Abandoninent Ponce	Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

A rat hole machine was moved in and rigged up 4-17-93. A 24" hole was drilled to 292'. This hole was then opened up to 36" to 291'. A 42" hole has been drilled to 185'. The quartzite formation was not encountered. A water well rig was moved in and rigged up. The quartzite formation was encountered at 390'. A 6-1/2" hole was drilled to 600' and was dry. We propose to modify our original drilling plan as follows:

- Plug the conductor hole back to 100' with sand. Open the 42" hole up to 48" to 100'. 1.
- Run 42" 166#/ft conductor casing to 100' and cement to the surface with 600 sacks of Premium 2. cement w/3% CaCl<sub>2</sub>. At this point, a cement pad would be poured for the drilling rig.
- Move in & rig up drilling rig. A 36" hole would be drilled with mud to 420' and 26" run. 3.
- The 26" would be 136#/ft, Grade B with GB 3P connections. Minimum yield 55 KSI. 4.
- This casing would be cemented to the surface through an inter-string with 2,830 sacks of Premium 5. cement w/2% CaCl<sub>2</sub>. A diverter, rotating head and air compressors would be used to drill a 24" hole to 2,100'. A combination string of 16", X-56 & J-55, 84# Buttress casing would be run to bottom and cemented through an inter-string. This casing would have a parasite string to 2-3/8", J-55 tubing strapped to the outside and tied into the 16" at 2,000'. This casing would be cemented to the surface w/3,500 sacks of Halliburton Lite followed by 1,530 sacks of Premium w/3% CaCl<sub>2</sub>.

14. I hereby certify that the foregoine is true and correct Signed	Don Reese  Title Drilling Engineer Date 5 ~/3-93	
(This space for Federal or State office use)	Title Date	
Approved by	5-25-931	
Title 18 U.S.C. Section 1001, makes it a crime for any person knoor representations as to any matter within its jurisdiction.	nowingly and willfully to make to any department of agency of the the any false, fictitious or fraudulent sta	ernent

DEVISED OF SEE , BAS AND HEREBY ENTITY ACTION FORM - FORM &

> **MANAGAR** Hunt Oil Company

SSSBURY P.O. Box 3119

Casper, WY 82604

9464 IN 100 MOLNING

WELL I COMMENIS: Entity addid 7-1-93. Lec 4/16/93 99999 WILL 4 CO-MENTS: WELL 2 CONSTENTS MELL 5 COUNTRIES: MELL 3 CHEMENTS: 3440) MO11-34 ENTITY IN CHIEF HD. 124 43-001-3006 APT HILLIAM USA 1-25 DIECIELA 1510 MN E 25 27S 16W Beaver LIMIN 6/3/93뙲 SHEETINE SHIESSESS

13,691

HOTE:

Use Committe section to explain why each Action Code was selected.

DIVISION OF CHILDRAS & MINING

21.1FE No. 1307 1237-8461

Sr. Drilling Engineer 6/24/93

Don Reese

Other leadlant in comments section)

ACTION CODES (See instructions on back of form)

A - Establish new entity for new well (single well only)

Acd new well to existing entity (group or unit well)

Re-assign well from one existing entity to a new entity

Re-assign well from one existing entity to a new entity

Form 3160-5 (June 1990)

# **UNITED STATES**

		F THE INTERIOR D MANAGEMENT		Budget Bureau No. 1004-0135 Expires: March 31, 1993	
				5. Lease Designation and Serial No.	
SUND	RY NOTICES AND	REPORTS ON WE	ELLS	UTU-68007  6. If Indian, Allottee or Tribe Name	
Do not use this form for Use "API		to deepen or reenti ERMIT—" for such p		ir. N/A	
A STATE OF THE STA	CURNITIN	TOUGLICATE	TEN WIST	7. If Unit or CA. Agreement Designation	
	SUBMIT IN	TRIPLICATE	Part C		
Type of Well				Wah-Wah	
X Well Gas Well	Other		AUC 1 3 1993	8. Well Name and No.	
. Name of Operator			A00 1 0 1770	USA 1-25	
HUNT OIL COMPANY			DIVISION OF	9. API Well No.	
. Address and Telephone No.		~11		43-001-30006	
P. O. Box 3119 Casp	er, WY 82602	307-237-8461	GAS & MINING	10. Field and Pool, or Explorato	гу Агса
4. Location of Well (Footage, Sec., 1	r., R., M., or Survey Desc	ription)		Wildcat	
937' FNL & 1975' FWL	(NENW)			11. County or Parish. State	
Section 25, T27S, R16V	V			Beaver County,	
	DIATE DOWN TO		- 05 10705 0500	Utah	
		INDICATE NATURE	E OF NOTICE, HEPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	<u> </u>	Constitution of the Consti	TYPE OF ACTION		
Notice of Intent		==	onment	Change of Plans	
(V) Subarana Para		Recom	<u>-</u>	New Consturction	
X Subsequent Repo	irt.	Pluggin	g Back Repair	Non-Routine Fracturing Water Shut-Off	T.
Final Abandonme	ent Notice	== *	g Casing	Conversion to Injection	
		==	Running 16" Casing	Dispose Water	
				(Note: Report results of multiple complete	
3. Describe Proposed or Completed Operation	ons (Clearly state all pertinent	details, and give pertinent dates.	including estimated date of starting	Completion or Recompletion Report and any proposed work. If well is directionally drilled,	Log form.)
give subsurface locations and measure	d and true vertical depths for	all markers and zones pertinent	to this work.)"	, , , , , , , , , , , , , , , , , , , ,	
Casing D	etail		BOP (	Detail	
51 4 01					
Float Shoe	V_55 0TC	2.23	Nippled up 20", 20	00 psi BOP as follows:	
4 Joints 16" O.D., 84#,l Float Collar	N-55, DIC	160.64 2.59	Hydril	Ton	
2 Joints 16" O.D., 84#,	K-55 BTC	80.30	Pipe Rams	Top Middle	
1 Jt. (Parasite String)	55, 2.5	40.11	Blind Rams	Bottom	
40 Joints 16" O.D., 84#	, K-55, BTC	1657.67		20110111	
Total Run		1943.54	Tested stack to 20	00 psi and Hydril to 1000 psi –	held OK
Less Cutoff		49.25		nd hydraulic valves on parasite	
Plus KB		32.60			
Shoe at		192 <b>6.89</b>			
Primary Cement Job:	500 sx HLC w/	2% CaCl, 1/4#/sack	Flocele followed by 15	00 sx HLC w/ 2% CaCl,	
	1/4# /sack Floc	ele, 0.5% Versaset a	ind tailed in with 1200 :		
	No cement ret				
Secondary Cement Job	•		3" w/ 3% CaCl and 110		
4. I hereby certify that the foregoin	w/ 3% CaCl do	wn outside of pipe.	Good cement returns.	CIP @ 4:00 PM, 8/7/93.	
		Robert T.	Evans		
Signed	, Cum		gineering Technician	Date 8/10/9.	2
(This space for Federal or State of	fice use)				
Approved by		Title		Date	
Conditions of approval, if any:					

FORM APPROVED

Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004~0135
Expires: March 31, 1993

	Expires: March 31, 1993
5.	Lease Designation and Serial No.

su	INDRY NOTICES AN	D REPORTS ON WELLS	UTU-68007
		or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name . N/A
- And the second	CUDIATE	N TRIPLICATE	7. If Unit or CA, Agreement Designation
	SUBMITIF	N TRIPLICATE	
Type of Well			Wah - Wah
X Well Gaz Well	Other		8. Well Name and No.
Name of Operator			USA 1-25
HUNT OIL COMPA	NY		9. API Well No.
. Address and Telephone No.			43-001-30006  10. Field and Pool, or Exploratory Area
	Casper, WY 82602		10. Field and Fool, of Exploratory Area
. Location of Well (Footage,		scription)	Wildcat  11. County or Parish, State
937' FNL & 1975' F			
Section 25, T27 <b>S</b> , I	HIOW		Beaver County, Utah
2. CHECK APPE	ROPRIATE BOX(s) TO	D INDICATE NATURE OF NOTICE, REPOR	
	.,		II, OR OTHER BATA
TYPE OF SUBMIS	SSION	TYPE OF ACTION	
X Notice of In	itent	Abandonment	X Change of Plans
Cub	D	Recompletion	New Consturction
Subsequent	кероп	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
	donment Notice	Altering Casing	Conversion to Injection
Final Abane			
Final Aban	John Million Trous	Other	Dispose Water
5. Describe Proposed or Complemed give subsurface locations and s	Operations (Clearly state all pertine measured and true vertical depths fo	Other  ont details, and give partinent dates, including estimated date of starting and or all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  my proposed work. if well is directionally drilled,
5. Describe Proposed or Complemed give subsurface locations and s	Operations (Clearly state all pertine measured and true vertical depths fo	Other  Int details, and give partinent dates, including estimated date of starting and or all markers and appear partinent to this work.)*  In the details, and give partinent dates, including estimated date of starting and or all markers and appear to this work.)*  In the details, and give partinent dates, including estimated date of starting and or all markers and appear to the details, and give partinent dates, including estimated date of starting and or all markers and appear to the details, and give partinent dates, including estimated date of starting and or all markers and appear to this work.)*	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.) my proposed work. if well is directionally drilled,
Hunt Oil Completed Top Bottom Total All pipe will have	Operations (Clearly state all pertine measured and true vertical depths to any intends to set a constant of the set and true vertical depths to any intends to set a constant of the set and s	ont details, and give pertinent dates, including estimated date of starting and rail markers and zones pertinent to this work.)*  ombination intermediate string of 13 3/8" and rail of the starting of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)  my proposed work. If well is directionally drilled,  13 5/8" casing at 8,000' as follows:
5. Describe Proposed or Completed give subsurface locations and s  Hunt Oil Compa  Top  Bottom  Total  All pipe will have	Operations (Clearly state all pertine measured and true vertical depths to any intends to set a constant of the set and true vertical depths to any intends to set a constant of the set and s	Other  Int details, and give pertinent dates, including estimated date of starting and or all markers and zones pertinent to this work.)*  In the details, and give pertinent dates, including estimated date of starting and representation intermediate string of 13 3/8" and representation intermediate string of 13 3/8" and representation	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.) by proposed work. If well is directionally drilled,  13 5/8" casing at 8,000' as follows:
5. Describe Proposed or Completed give subsurface locations and s  Hunt Oil Compa  Top  Bottom  Total  All pipe will have	Operations (Clearly state all pertine measured and true vertical depths to any intends to set a constant of the set and true vertical depths to any intends to set a constant of the set and s	ont details, and give pertinent dates, including estimated date of starting and rail markers and zones pertinent to this work.)*  ombination intermediate string of 13 3/8" and rail of the starting of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)  my proposed work. If well is directionally drilled,  13 5/8" casing at 8,000' as follows:
Hunt Oil Completed Top Bottom Total All pipe will have	Operations (Clearly state all pertine measured and true vertical depths to any intends to set a constant of the set and true vertical depths to any intends to set a constant of the set and s	ont details, and give pertinent dates, including estimated date of starting and rail markers and zones pertinent to this work.)*  ombination intermediate string of 13 3/8" and rail of the starting of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)  by proposed work. If well is directionally drilled,  13 5/8" casing at 8,000' as follows:  AUG 1 3 1993  DIVISION OF
5. Describe Proposed or Completed give subsurface locations and s  Hunt Oil Compa  Top  Bottom  Total  All pipe will have	Operations (Clearly state all pertine measured and true vertical depths to any intends to set a constant of the set and true vertical depths to any intends to set a constant of the set and s	ont details, and give pertinent dates, including estimated date of starting and rail markers and zones pertinent to this work.)*  ombination intermediate string of 13 3/8" and rail of the starting of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)  by proposed work. If well is directionally drilled.  13 5/8" casing at 8,000' as follows:  AUG 1 3 1993  DIVISION OF
3. Describe Proposed or Completed give subsurface locations and s  Hunt Oil Compa  Top  Bottom  Total  All pipe will hav  This pipe will be	Operations (Clearly state all pertine measured and true vertical depths for any intends to set a constant of the set and true vertical depths for any intends to set a constant of the set and	ont details, and give pertinent dates, including estimated date of starting and rail markers and zones pertinent to this work.)*  ombination intermediate string of 13 3/8" and rail of the starting of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)  by proposed work. If well is directionally drilled,  13 5/8" casing at 8,000' as follows:  AUG 1 3 1993  DIVISION OF
Hunt Oil Completed Top Bottom Total  All pipe will hav  This pipe will be	Operations (Clearly state all pertine measured and true vertical depths for any intends to set a constant of the set and true vertical depths for any intends to set a constant of the set and	ont details, and give pertinent dates, including estimated date of starting and rail markers and zones pertinent to this work.)*  ombination intermediate string of 13 3/8" and rail of the starting of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and rail of the string of 13 3/8" and rail of 13 3/8" and	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)  by proposed work. If well is directionally drilled.  13 5/8" casing at 8,000' as follows:  AUG 1 3 1993  DIVISION OF
3. Describe Proposed or Completed give subsurface locations and s  Hunt Oil Compa  Top  Bottom  Total  All pipe will hav  This pipe will be	Operations (Clearly state all pertine measured and true vertical depths to any intends to set a constant of the set of th	Other  Int details, and give partipent dates, including estimated date of starting and or all markers and zones partipent to this work.)*  In the partial partial partition of 13 3/8" and one of 13 3/8" a	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)  by proposed work. If well is directionally drilled,  13 5/8" casing at 8,000' as follows:  AUG 1 3 1993  DIVISION OF  OUT GAS & MINIMA

Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name
	Use "APPLICATION FOI	R PERMIT—" for such proposals	N/A
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
t. Type of Well			Wah-Wah
X Oil Gas Well Other //// O 1003			8. Well Name and No.
X Well Well Other AUC 2 1993			USA 1-25
HUNT OIL COMPANY			9. API Well No.
3. Address and Telephone No.  P. O. Boy 2119. Casper WY 82602. 307-237-8461			43-001-30006
	Box 3119 Casper, WY 82602	10. Field and Pool, or Exploratory Area	
	n of Well (Footage, Sec., T., R., M., or Survey	Wildcat	
937' FNL & 1975' FWL (NENW)			11. County or Parish, State
Section 25, T27S, R16W			Beaver County,
			Utah
12.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION		
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Consturction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other Weekly Summary	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<u>NO</u> 8/7/93 8/8/93	Cementing 16" surface casing. (Refer to Sundry Notice dated 8/10/93).  Finished cementing 16" surface casing. (Refer to Sundry Notice dated 8/10/93).		
8/9/93	Cut off 16" surface casing, started nippling up 20" BOP stack.		
8/10/93	Finished nippling up. Tested BOP and Hydrill. (Refer to Sundry Notice dated 8/10/93).		
8/11/93	Drilled out retainer. Had 14' free pipe below retainer. Drilled on junk from retainer and cement to 1764'.		
8/12/93	Drilled on junk from retainer and cement to 1773'. Recovered a lot of junk from retainer and teeth broken off of bits.		
8/13/93	13/93 Drilled on junk from retainer and cement to 1921'. Recovered more junk from retainer and teeth broken off of bits. Void from 1921' to 1932'. Hole appears to be clean of junk.		
14 71 1	by certify that the foregoing is true and cornect		
14. Претес	by dertify that the infregoring is true and conject	Robert T. Evans	, ,
Signed	1 Cobert - wan	Title Senior Engineering Technician	Date 8/19/93
(This spa	ce for Federal or State office use)		
			Date
Approved by Title Conditions of approval, if any:			Date
Thie 18 U.S.C or representat	C. Section 1001, makes it a crime for any person knowin ions as to any matter within its jurisdiction.	gly and wilfully to make to any department or agency of the United States any fo	lse. fictitious or fraudulent statements

ırm 3160−5 (June 1990)

t. Type of Well

12.

2. Name of Operator

**HUNT OIL COMPANY** 3. Address and Telephone No.

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
Budget Bureau No. 1004-013
Expires: March 31, 1993

						-
5.	Lease	Designation	2 21	id Se	riai	N

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT—" for such proposals	

SUBMIT IN TRIPLICATE

307-237-8461

UTU-68007 6. If Indian, Aliottee or Tribe Name N/A 7. If Unit or CA, Agreement Designation Wah - Wah Well Name and No. USA 1-25 AUC 2 0 **1993** 9. API Well No. 43-001-30006 DIVISION OF 10. Field and Pool, or Exploratory Area HI GAS & MINUMU Wildcat 11. County or Parish, State Beaver County, Utah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Change of Plans Abandonment

Notice of Intent New Consturction Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other Running 16" Casing (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

#### Casing Detail

Other

P. O. Box 3119 Casper, WY 82602

937' FNL & 1975' FWL (NENW)

Section 25, T27S, R16W

TYPE OF SUBMISSION

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

### BOP Detail

Float Shoe	2.23	Nippled up 20", 2000 psi BOP as follows:
4 Joints 16" O.D., 84#,K-55, BTC	160.64	
Float Collar	2.59	Hydril Top
2 Joints 16" O.D., 84#, K-55, BTC	80.30	Pipe Rams Middle
1 Jt. (Parasite String)	40.11	Blind Rams Bottom
40 Joints 16" O.D., 84#, K-55, BTC	1657.67	
Total Run	1943.54	Tested stack to 2000 psi and Hydril to 1000 psi - held OK
Less Cutoff	49.25	Installed manual and hydraulic valves on parasite string.
Plus KB	32.60	
Shoe at	1926.89	

Primary Cement Job:

500 sx HLC w/ 2% CaCl, 1/4 /sack Flocele followed by 1500 sx HLC w/ 2% CaCl,

1/4# /sack Flocele, 0.5% Versaset and tailed in with 1200 sx Premium Plug.

No cement returns.

Secondary Cement Job:

Pumped a total of 1300 sx Class "G" w/ 3% CaCl and 1100 sx Premium

w/ 3% CaCl down outside of pipe. Good cement returns. CIP @ 4:00 PM, 8/7/93.

4. I hereby ceruify that the foregoing is true and correct Signed Title	Robert T. Evans Senior Engineering Technician	Date 8/10/93
(This space for Federal or State office use)		
Approved by Title Conditions of approval, if any:		Date

Title 18 U.S.C. Section 1001, makes it a crime for any parson knowingly and wilfully to make to any department or agency of the United States any false, ficultious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

	The Name
ч	6. If Indian, Allottee or Tribe Name
П	u 110101,
П	
3	
13	

Use "APPLICATION I	OR PERMIT—" for such proposals	N/A
SUB	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well  X Oil Gas Other  2. Name of Operator  HUNT OIL COMPANY	AUG 2 3 1993	Wah – Wah  8. Well Name and No.  USA 1 – 25  9. API Well No.
3. Address and Telephone No.	Figs / constitution	43-001-30006  10. Field and Pool, or Exploratory Area
P. O. Box 3119 Casper, WY 826  4. Location of Well (Footage, Sec., T., R., M., or Sur 937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W	vey Description) OIL. GAS & MINING	Wildcat 11. County or Parish, State Beaver County, Utah
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  X Subsequent Report  Final Abandon ment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Weekly Summary	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
8/14/93 Drilled from 1932' - 1949' with 8/15/93 Drilled with air mist to 2227'.	n water. Unloaded hole and drilled with air to 2182'.	
8/16/93 Drilled with air and water to 22 drill pipe - pipe stuck. Worke	41' – lost circulation. Spotted 500 sacks of Class "G d stuck pipe while waiting for free point tools.	cement on bottom. Picked up on
8/17/93 Ran free point indicator stu at 1823'(SLM). Tagged stuck	ck at 1890'. Backed off at 1828'(WLM). Ran 10 3/4" v point at 1885'(SLM). Washed over from 1883' 188	washover pipe. Went over top of fish 7'(SLM).
8/18/93 Washed over drill pipe from 18	887' – 1900'.	
8/19/93 Washed over drill pipe from 19	900' – 1940'.	
8/20/93 Screwed into top of drill pipe latched onto fish and backed	- fish loose. Layed down 2 joints of drill pipe and 9' of drill pipe at 1917'. Washed over drill pipe from 194	off of 3rd joint. Ran overshot, 40' - 1948'.
14. I hereby certify that the toregoing is true and of Signed	Robert T. Evans Title Senior Engineering Technician	Date_8/20/93
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person i or representations as to any matter within its jurisdiction.	mowingly and willfully to make to any department or agency of the United States any	false, sictitious or fraudulent statements

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED				
Budget Bureau No. 100	4-0135			
Expires: March 31.1	1993			

5. Lease Designation and Serial No.

- 1	JΤ	u	-6	8	0	O	7

Date

Do not use this form for proposals to dri	Il or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR	PERMIT—" for such proposals	N/A
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well	1199-119	Wah-Wah
Oil Gas		8. Well Name and No.
X Well Well Other  2. Name of Operator	SEP 0 1 1993	USA 1-25
HUNT OIL COMPANY		9. API Well No.
3. Address and Telephone No.	DIVISION OF	43-001-30006
P. O. Box 3119 Casper, WY 82602		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey		Wildcat
937' FNL & 1975' FWL (NENW)		11. County or Parish, State
Section 25, T27S, R16W		Beaver County,
0000011 20, 1270, 111011		Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Consturction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
<del></del>	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Weekly Summary	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state all per give subsurface locations and measured and true vertical depth</li> </ol>	inent details, and give pertinent dates, including estimated date of starting any press for all markers and zones pertinent to this work.)*	oposed work. If well is directionally drilled,
NOTE: All reports are as of 6:00 AM or		
8/21/93 Wash over drill pipe from 1948' –	1955'.	
8/22/93 Wash over drill pipe from 1955' -	1965'.	
8/23/93 Wash over drill pipe from 1965' –	1971'.	
8/24/93 Wash over drill pipe from 1971' - 1973' - 2175'. Free pipe from 21	1973'. Screwed into top of fish at 1917'. Ran stud 75' - 2234'. Fluid level at 1334'. Wash over drill p	ck pipe log. Pipe stuck from pipe from 1973' – 1975'.
8/25/93 Wash over drill pipe from 1975' -	1979', Fish dropped 3'. Fish with overshot.	
8/26/93 Recovered 58' of drill pipe with over top of fish at 1977'.	rershot. Ran in hole with 14 3/4" bit and 3 point rea	amer. Drilled cement from 1845' to
8/27/93 Layed down bit and reamer. Mill	on fish from 1977' - 1979'.	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilkully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Title

14. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

Approved by Conditions of approval, if any:

Robert T. Evans Senior Engineering Technician

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

### UTU-68007

6. If Indian, Allottee or Tribe Name

		IN/A		
	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
t. Type of Well		Wah-Wah		
X Oil Gas Well Other	2 7 4007	8. Well Name and No.		
2. Name of Operator	SEP 0 7 1993	USA 1-25		
HUNT OIL COMPANY		9. API Well No.		
3. Address and Telephone No.	DIVISION OF	40 004 0000		
P. O. Box 3119 Casper, WY 82602	AU AAA A MAHARA	43-001-30006  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey		and the same and t		
• • • • • • • • • • • • • • • • • • • •	Description)	Wildcat		
937' FNL & 1975' FWL (NENW)		11. County or Parish, State		
Section 25, T27S, R16W		Beaver County,		
		Utah		
	TO INDICATE NATURE OF NOTICE, REPORT, C	OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
X Subsequent Report	Recompletion	New Consturction		
X Subsequent Report	Plugging Back	Non-Routine Fracturing		
Final Abandonment Notice	Casing Repair	Water Shut-Off		
1 mai Producionnie itt Protite	Altering Casing  X Other Weekly Summary	Conversion to Injection		
	N Other Weekly Sullillary	Dispose Water   (Note: Report results of multiple completion on Well		
		Completion of Recompletion Report and Log form.)		
NOTE: All reports are as of 6:00 AM or	inent details, and give pertinent dates, including estimated date of starting any propositor all markers and zones pertinent to this work.)*  1 the report date.			
8/28/93 Mill on fish from 1979' ~ 1981'.				
8/29/93 Wash over fish from 1981' - 1990	<b>'.</b>			
8/30/93 Wash over fish from 1990' - 2016				
8/31/93 Wash over fish from 2016' - 2038				
9/1/93 Wash over fish from 2038' - 2045				
9/2/93 Wash over fish from 2045' - 2061	, ,			
9/3/93 Wash over fish from 2061' - 2073	<b>'</b> .			
14. I hereby certify that the foregoing is true and correct	Robert T. Evans			
Signed - Coler - Car	Title Senior Engineering Technician	Date 9/3/93		
(This space for Federal or State office use)				
Approved by Conditions of approval, if any:	Title	Date		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing or representations as to any matter within its jurisdiction.	y and willfully to make to any department or agency of the United States any false	fictitious or fraudulent statements		

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A			
Budget Bur			
Expires:	Marc	ь 31.	1993

5. Lease Designation and Serial No.

SUNDRY NOTICES A	ND REPORTS ON WELLS	UTU-68007
		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dri	Il or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	
Use APPLICATION TO		N/A
e i i i i i i i i i i i i i i i i i i i	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
30BWIT		187 Jr. 187-L
I. Type of Well		Wah - Wah  8. Well Name and No.
X Oil Gas Well Other	<u> </u>	
2. Name of Operator	· · · · ·	USA 1-25 9. API Well No.
HUNT OIL COMPANY	DIVISION_OF	
3. Address and Telephone No.	OIL GAS & MINING	43-001-30006  10. Field and Pool, or Exploratory Area
P. O. Box 3119 Casper, WY 82602	307-237-8461	-
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	Wildcat 11. County or Parish, State
937' FNL & 1975' FWL (NENW)		
Section 25, T27S, R16W		Beaver County,
		Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Trong of America	Recompletion	New Consturction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
•	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Weekly Summary	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pergive subsurface locations and measured and true vertical depth NOTE: All reports are as of 6:00 AM or control of the	inent details, and give pertinent dates, including estimated date of starting any project of all markers and zones pertinent to this work.)*  In the report date.	posed work. If well is directionally drilled,
9/4/93 Wash over fish from 2073' - 2080		
9/5/93 Wash over fish from 2080' - 2082 from 2052' - 2071'.	2'. Retrieved 95.66' of drill pipe in shoe. Top of fish	now at 2052'. Wash over fish
9/6/93 Wash over fish from 2071' - 208		
	D'. Junk on bottom – mill on junk.	
9/8/93 Open 8 3/4" hole to 14 3/4".		
9/9/93 Wash over fish from 2090' - 2095		
9/10/93 Unable to get over fish with wash	pipe - going beside fish. Fish with overshot.	
14. I hereby certify that the foregoing is true, and correct	l	
	Robert T. Evans	Date 9/10/93
Signed	Title Senior Engineering Technician	Date
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-013
Expires: March 31, 1993

5. Lease Designation and Serial No.

LITU ... 68007

SUNDRY NOTICES A	IND REPORTS ON WELLS	010-00007		
Do not use this form for proposals to dri	6. If Indian, Allottee or Tribe Name			
Use "APPLICATION FOR				
USE AFFLICATION OF	The state of the s	N/A		
	7. If Unit or CA, Agreement Designation			
SUBMIT	IN TRIPLICATE			
i. Type of Well	EMERICA NO. 1 TO 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1	Wah – Wah		
X Oil Gas Well Other		8. Well Name and No.		
X Weil Other  2. Name of Operator		USA 1-25		
HUNT OIL COMPANY	SEP 2 3 <b>19</b> 95	9. API Well No.		
		43-001-30006		
3. Address and Telephone No.	907-237-8461 DIVISION OF	10. Field and Pool, or Exploratory Area		
P. O. Box 3119 Casper, WY 82602		Wildont		
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description) OIL, GAS & MINING	Wildcat  11. County or Parish, State		
937' FNL & 1975' FWL (NENW)		1		
Section 25, T27S, R16W		Beaver County, Utah		
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT, (	OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
	Abandonment	Change of Plans		
Notice of Intent	Recompletion	New Consturction		
X Subsequent Report	Plugging Back	Non-Routine Fracturing		
[N] bussedessimbles	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	X Other Weekly Summary	Dispose Water		
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
NOTE: All reports are as of 6:00 AM o				
9/11/93 Recovered 10.35 of drill pipe. To	9/11/93 Recovered 10.35' of drill pipe. Top of fish at 2090'. Drilled cement from 2051' to top of fish at 2090'.			
9/12/93 Mill on fish from 2090' - 2093'. V	Vash over fish from 2093' - 2097'.			
9/13/93 Wash over fish from 2097' - 2114	<b>1'.</b>			
9/14/93 Wash over fish from 2114' - 2128	3'.			
9/15/93 Wash over fish from 2128' - 2148				
9/16/93 Wash over fish from 2148' - 222'				
9/17/93 Wash over fish from 2221' - 2234 from 2033' - 2185'.	4'. Fish with overshot – recover fish. Pick up 14 3/-	I" bit and BHA. Wash and ream		
7				
14. I hereby certify that the foregoing is true and correct				
	Robert T. Evans	- 0/17/09		
Signed _ Lobert _ , Coa	Tide Senior Engineering Technician	Date 7/// 73		
(This space for Federal or State office use)				
Approved by	Title	Date		
Conditions of approval, if any:				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires:	March	31,	1993

BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	UTU-68007
Do not use this form for proposals to d Use "APPLICATION FO	rill or to deepen or reentry to a different reservoir. PR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
		N/A
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
t. Type of Well		
Oil Gas		Wah - Wah
2. Name of Operator		8. Well Name and No.
HUNT OIL COMPANY		USA 1-25
3. Address and Telephone No.		9. API Well No.
	207 007 0404	43-001-30006
P. O. Box 3119 Casper, WY 82602  4. Location of Well (Footage, Sec., T., R., M., or Survey		10. Field and Pool, or Exploratory Area
937' FNL & 1975' FWL (NENW)	Description)	Wildcat
Section 25, T27S, R16W		11. County or Parish, State
		Beaver County,
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	Utah
	THE NATIONE OF NOTICE, REPORT,	OH OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Consturction
subsequent troport	Plugging Back Casing Repair	Non-Routine Fracturing
Final Abandonment Notice	Altering Casing	Water Shut-Off
	X Other Weekly Summary	Conversion to Injection  Dispose Water
		(Note: Report results of multiple completion on Well
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertigive subsurface locations and measured and true vertical depths NOTE: All reports are as of 6:00 AM on</li> </ol>	nent details, and give pertinent dates, including estimated date of starting any pro- for all markers and zones pertinent to this work.)*  the report date.	Completion or Recompletion Report and Log form.)  posed work. If well is directionally drilled,
9/18/93 Wash and ream from 2185' - 224	i'. Drill 14 3/4" hole from 2241' – 2320'.	
9/19/93 Drill 14 3/4" hole from 2320' - 235	5'.	
9/20/93 Drill 14 3/4" hole from 2355' - 240		
9/21/93 Drill 14 3/4" hole from 2408' - 246	3'. ນັ <i>ງຄ</i> ູ່ເ	RCEIN SI
9/22/93 Driii 14 3/4" hole from 2468' - 2550	s. [1]	
9/23/93 Drill 14 3/4" hole from 2556' - 2632		SEP 2 9 1993
9/24/93 Drill 14 3/4" hole from 2632' - 2698	3',	DIVISION OF
	C	OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct		
Signed Signed	Robert T. Evans	/ /
(This space for Federal or State office use)	Title Senior Engineering Technician	Date 9/24/93
,		
Approved by Conditions of approval, if any:	Title	Date
		· · · · · · · · · · · · · · · · · · ·
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly	and wilfully to make to any department or agency of the United States any false	ST-MAT.
representations as to any matter within its jurisdiction.	againly of the United States any false	e, neurious or traudulent statements



HUNT OIL COMPANY

800 Werner Court, Suite 200 P.O. Box 3119 Casper Wyoming 82602 (307) 237-8461 Fax: (307) 237-7669

1

October 1, 1993

Bureau of Land Management Beaver River Resource Area 365 South Main Street Cedar City, UT 84720

ATTN: Allen McKee

CCT 0 4 1993

DIVISION OF OIL, GAS & MINING

> Re: Sundry Notices Weekly Summary USA #1-25 Wah-Wah Prospect NENW Section 25, T27S, R16W Beaver County, Utah UTU-68007

#### Gentlemen:

Enclosed please find three (3) copies each of Form 3160-5, "Sundry Notices and Reports on Wells", for the above referenced well.

If you are in need of additional information, please advise.

Yours truly,

**HUNT OIL COMPANY** 

Robert T. Evans

Senior Engineering Technician

RTE:rte **Enclosure** 

cc: Jay Degen - HOC/Dallas

D. L. Reese - HOC/Casper

T. L. Morrison - HOC/Casper

Utah Division of Oil, Gas and Mining

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135

Expires:	March 31, 1993
* 10 1	Inn and Carlol No.

ś.	If Indian, Allottee	or Tribe Name

Do no	ot use this form for proposals to dri Use "APPLICATION FOR	ill or to deep RPERMIT—	pen or reentry to a different reservoir. - for such proposals	N/A
		IN TRIPLIC	the Company & Company	7. If Unit or CA, Agreement Designation
				Moh
i. Type of W				8. Well Name and No.
X We	II Gas Well Other		<u> </u>	
2. Name of	Operator		CC1 G → 1375	USA 1-25
HUNT	OIL COMPANY			9. API Well No.
3. Address	and Telephone No.		DIVISION OF	43-001-30006
	Box 3119 Casper, WY 82602		87-8461 OIL, GAS & MINING	10. Field and Pool, or Exploratory Area
4. Location	of Well (Footage, Sec., T., R., M., or Survey	Description)		Wildcat  11. County or Parish, State
937'	FNL & 1975' FWL (NENW)			
	tion 25, T27S, R16W			Beaver County, Utah
12.	CHECK APPROPRIATE BOX(s)	TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF ACTION	
	Notice of Intent		Abandonment	Change of Plans
			Recompletion	New Consturction
	X Subsequent Report		Plugging Back	Non-Routine Fracturing
	2		Casing Repair	Water Shut-Off
	Final Abandonment Notice		Altering Casing	Conversion to Injection
			X Other Weekly Summary	_ Dispose Water
				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
9/25/93 9/26/93	TE: All reports are as of 6:00 AM o  Drill 14 3/4" hole from 2698' - 27  Drill 14 3/4" hole from 2762' - 28	62'. 86'.		
9/27/93	Plus cement with 0.1% Halad 344	IL. Tagged m Plus with	g to 2322'. Circulate out top of Hi-Vis p top of cement at 2166'. Set packer in 1 2% CaCl and 232 sacks Premium Plus	6" surface casing at 1765' and
9/28/93	Drill cement from 1890' - 2300'. 332 sacks Premium Plus with 2% from 1840' - 1906'.	No cement CaCl and 3	t from 2093' – 2166'. Set packer in 16" ( 318 sacks Premium Plus neat. Tagged t	casing at 1790' and squeezed with op of cement at 1840'. Drill cemer
9/29/93	Drill cement from 1906' - 2340'.	Estimated	water influx rate 50 GPM.	
14. I hereb	by cortify that the foregoing is true and correct	Title	Robert T. Evans Senior Engineering Technician	Date 14/1/53
	ace for Federal or State office use)			
•		Title		Date
Approve Condition	ns of approval, if any:			
		ingly and willfully	to make to any department or agency of the United States any	false, fictitious or fraudulent statements
or represents	C. Section 1001, makes it a crime for any person know: tions as to any matter within its jurisdiction.	men ent willenik	TO BE STATEMENT OF EBORY OF THE CHIEF STATES	

- 9/30/93 Drill cement from 2340' 2354'. Wash from 2354' 2886'. Drill from 2886' 2900'. Run 2 7/8" fiberglass tubing to 2812'. Spot 772 sacks Premium Plus cement from 2812' 2102'. Tag top of cement at 2262'. Dress cement from 2262' 2281'.
- 10/1/93 Run 2 7/8" fiberglass tubing to 2245' and spot 400 sacks Class "G" cement. Tag top of cement at 1935'. Dress off to 1968'. Run fiberglass tubing to 1953' and spot 200 sacks Class "G" cement. Tag top of cement at 1859'.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Do not use this form for proposals to d	rill or to dee	pen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	R PERMIT-	" for such proposals	N/A
CUDM	T IN TRIPLIC	CATE	7. If Unit or CA, Agreement Designation
SUBMI		DATE	
l. Type of Well			Wah-Wah
X Oil Gas Well Other			8. Well Name and No.
2. Name of Operator			USA 1-25
HUNT OIL COMPANY			9. API Well No.
3. Address and Telephone No.			43-001-30006
P. O. Box 3119 Casper, WY 82602	2 307-23	37-8461	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)		Wildcat
937' FNL & 1975' FWL (NENW)			11. County or Parish, State
Section 25, T27S, R16W			Beaver County,
	<del></del>		Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent		Abandonment	Change of Plans
		Recompletion	New Consturction
X Subsequent Report		Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandon ment Notice	<i>'</i>	Altering Casing	Conversion to Injection
		X Other Weekly Summary	Dispose Water   (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all per			Completion or Recompletion Report and Log form.)
NOTE: All reports are as of 6:00 AM o	n the report		
10/10/93 Drill 14 3/4" hole from 3565' - 36	25'.		Marine Care Control
10/11/93 Drill 14 3/4" hole from 3625' - 36	77'.	KIBGI	SILVIFIL
10/12/92 Drill 14 3/4" hole from 3677' - 37	29'.		
10/13/93 Drill 14 3/4" hole from 3729' - 37	95'.	OCT	1 8 1993
10/14/93 Drill 14 3/4" hole from 3795' – 3843'.  DIVISION OF OIL, GAS & MINING		ON 0=	
10/15/93 Drill 14 3/4" hole from 3843' - 38	56'.	CAO (-	« MINING
14. I hereby certify that the foregoing is true and correct		Pohort T. Evene	, ,
Signed _ Let - Coa	Title _	Robert T. Evans Senior Engineering Technician	Date 10/14-/97
(This space for Federal or State office use)			
Approved by	Title		Date
Approved by Conditions of approval, if any:			Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowled or representations as to any matter within its jurisdiction.	gly and wilkully to	make to any department or agency of the United States any	false, fictitious or fraudulent statements

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED		
Budget Bureau No. 1004-0135		
Expires: March 31, 1993		

5. Lease Designation and Serial No.

Don	at use this form for proposals to dr	ill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
וו טָט	Use "APPLICATION FO	R PERMIT—" for such proposals	N/A
			N/A 7. If Unit or CA, Agreement Designation
	SUBMIT	7. If Olik of CA, Agreement Designation	
l. Type of V	Well		
V Oil	I Gas	8. Well Name and No.	
2. Name of		USA 1 -25	
	T OIL COMPANY	9. API Well No.	
	and Telephone No.	43-001-30006	
	Box 3119 Casper, WY 82602	10. Field and Pool, or Exploratory Area	
	on of Well (Footage, Sec., T., R., M., or Survey		Wildcat
	"FNL & 1975' FWL (NENW)		11. County or Parish, State
	ation 25, T27S, R16W		Beaver County,
			Utah
12.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Consturction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Final Abandonment Notice	X Other Weekly Summary	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<u>NO</u>	TE: All reports are as of 6:00 AM o	tinent details, and give pertinent dates, including estimated date of starting any pr is for all markers and zones pertinent to this work.)* In the report date.	
10/2/93	Drill cement from 1859' - 2805'.	Drill 14 3/4" hole from 2900' — 3020'.	KECEIVE
10/3/93	Dilli cement from 2005 – 2000.	Dill 14 3/4 Hole Holl 2900 - 3020 .	
10/4/93	Drill 14 3/4" hole from 3020' - 31	16'.	OCT 1 2 1993
10/5/92	Drill 14 3/4" hole from 3116' - 32	23'.	DIVISION OF
10/6/93	Drill 14 3/4" hole from 3223' - 33	08'.	OIL, GAS & MINING
10/7/93	Drill 14 3/4" hole from 3308' - 33	92'. Test BOP to 2000 psi and Hydril to 1400 psi -	held OK.
10/8/93	Drill 14 3/4" hole from 3392' — 34	97'.	
14. I hereb	by certify that the foregoing is true and correct	Robert T. Evans	1
Signed_	West - wom	<ul> <li>Title Senior Engineering Technician</li> </ul>	Date 10/8/93
(This spa	ice for Federal or State office use)		
Approve	d by	Title	Date
Condition	ns of approval, if any:		
Title 18 U.S.C	C. Section 1001, makes it a crime for any person knowing	gly and wilfully to make to any department or agency of the United States any	false, fictitious or fraudulent statements
or representat	tions as to any matter within its jurisdiction.		

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

UT	Ų-	-6800	)7
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6. If Indiau, Allottee or Tribe Name

	PERMIT—" for such proposals	
	' '	N/A
SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Designation
i. Type of Weli		Wah-Wah
Gas Com	The passing was	8. Well Name and No.
X Well Well Other  2. Name of Operator		USA 1 -25
-		9. API Well No.
HUNT OIL COMPANY  3. Address and Telephone No.	, sees	40 004 0000
•	007 007 0404	43-001-30006  10. Field and Pool, or Exploratory Area
P. O. Box 3119 Casper, WY 82602	307-237-8461	
4. Location of Well (Footage, Sec., T., R., M., or Survey Dea	emption)	Wildcat 11. County or Parish, State
937' FNL & 1975' FWL (NENW)		
Section 25, T27S, R16W		Beaver County, Utan
		· · · · · · · · · · · · · · · · · · ·
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Consturction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut - Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Weekly Summary	Dispose Water (Note: Report results of multiple completion on Wei
		Completion or Recompletion Report and Log form.)
10/16/93 Drill 14 3/4" hole from 3856' - '3877'.  10/17/93 Drill 14 3/4" hole from 3877' - 3950'.  10/18/93 Drill 14 3/4" hole from 3950' - 3991'.		
10/19/92 Drill 14 3/4" hole from 3991' - 4025'. 10/20/93 Drill 14 3/4" hole from 4025' - 4078'. 10/21/93 Drill 14 3/4" hole from 4078' - 4163'. 10/22/93 Drill 14 3/4" hole from 4163 - 4202'.		
10/20/93 Drill 14 3/4" hole from 4025' - 4078'. 10/21/93 Drill 14 3/4" hole from 4078' - 4163'.		Date 10/22/93

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

<ol><li>If Indian, Allottee or Tribe Name</li></ol>	

SUBMIT IN TRIPLICATE    Type of Well	Do		rill or to deepen or reentry to a different reservo R PERMIT—" for such proposals	ir. N/A
L. Type of Well    X	-	CLIDAL	T IN TOID ICATE	7. If Unit or CA, Agreement Designation
Name of Operators   Section 2. Name of Operators   USA 1 - 25			INTRICUALE	
Name of Operators   USA 1 - 25				
HUNT OIL COMPANY  3. Address and Telephone No. P. O. Box 3119 Casper, WY 82602 307–237–8461  4. Location of Well (Postage, Sec., T., R. M., or Survey Description)  937 FNL & 1975 FWL (NENW) Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Abandonment Recompletion New Construction Now Construction Now Acoustice Fracturing Caving Repeir  Casing Repeir  Casing Repeir  Conversion to lajection of excentible states and sublest completion on the report date.  13. Describe Proposed of Completed Operations (Smarty state all printest data), and phys printest datas, setchallag submaned date of stating any proposed work. If well is discribenily drilled, not physical and state, and the control of the state of the work.)  10/23/93 Drill 14 3/4" hole from 4202' – 4247'.  10/24/93 Work struck pipe at 3968'.  10/25/93 Recovered all of fish. Worked on blooie line and choke system.  10/28/93 Finished work on blooie line and choke system. Till to 2900' and mixed mud for stiff foam. Tagged up at 3450'. Started unloading hole with stiff foam.  10/28/93 Hole getting sticky. Killed well and tripped bit. Unloaded hole at 3023'. Wash and ream from 3023' – 3100'. Washed hole in blooie line. Killed well and pulled up to 2630'.  Title Date Proposed by Title Date Proposed of Federal or State office use)  Proposed by Title Date Proposed or Federal or State office use)  Proposed State office use)  Proposed State office use				8. Well Name and No.
Address and Telephone No. P. O. Box 3119 Casper, WY 82602 307–237–8461  1. Control of Well (Postage, Ser., T., R., M., or Survey Description)  937 FNL & 1975 FWL (NENW)  Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Jatent  Notice of Jatent  Recompletion  Non-Routine Frienturing  Final Abandonment Notice  Plugging Back  Altering Castag  Construction  Non-Routine Frienturing  Altering Castag  Construction  Non-Routine Frienturing  Non-Routine Frienturing  Non-Routine Frienturing  Non-Routine Frienturing  Non-Routine Frienturing  Altering Castag  Construction or Necessities Completed Operations (Construction and Altering Castag  NOTE: All reports are as of 6:00 AM on the report date.  10/23/93 Drill 14 3/4" hole from 4202" – 4247'.  10/24/93 Work stuck pipe from 3968' – 3954'.  10/25/93 Work stuck pipe from 3968' – 3954'.  10/25/93 Recovered all of fish. Worked on blooie line and choke system. TIH to 2900' and mixed mud for stiff foam. Tagged up at 3450'. Started unloading hole with stiff foam.  10/28/93 Finished work on blooie line and choke system. TIH to 2900' and mixed mud for stiff foam. Tagged up at 3450'. Started unloading hole with stiff foam.  10/28/93 Finished work on blooie line and choke system. TIH to 2900' and mixed mud for stiff foam. Tagged up at 3450'. Started unloading hole with stiff foam.  10/29/93 Hole getting sticky. Killed well and tripped bit. Unloaded hole at 3023'. Wash and ream from 3023' – 3100'. Washed hole in blooie line. Killed well and pulled up to 2630'.  Approved by  Title  Date	2. Name	of Operator		
P. O. Box 3119 Casper, WY 82602 307-237-8461  4. Location of Well (Feorage, Sec. T. R. M. N. or Survey Description) 937' FNL & 1975' FWL (NENW) Section 25, 727S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  Notice of Intent Notice of Intent Notice of Intent No occupied on New Construction No No - Routine Fricturing Abandonment Notice Altering Casing Note Conversion to Injection Dispose Water (New Report results of Shut-Off Altering Casing Occupied of Conversion to Injection Dispose Water (New Report results of Shut-Off Altering Casing of Conversion to Injection of Notice of Intent of Shut-Off Note: All reports are as of 6:00 AM on the report date.  10/23/93 Drill 14 3/4" hole from 4202' - 4247'.  10/24/93 Work stuck pipe at 3968'.  10/25/93 Recovered all of fish. Worked on blooie line and choke system.  10/28/93 Finished work on blooie line and choke system. Tilh to 2900' and mixed mud for stiff foam. Tagged up at 3450'. Started unlocating hole with stiff foam.  10/28/93 Hole getting sticky. Killed well and tripped bit. Unlocaded hole at 3023'. Wash and ream from 3023' - 3100'. Washed hole in blooie line. Killed well and pulled up to 2630'.  Robert T. Evans Senior Engineering Technician Date Well's State of State office use)  Approved by Title Date	HU	NT OIL COMPANY		9. API Well No.
## Location of Well (Footage, See, T. R., M. or Survey Description)  ## Location of Well (Footage, See, T. R., M. or Survey Description)  ## Location of Well (Footage, See, T. R., M. or Survey Description)  ## Section 25, T27S, R16W    11. County or Parish, State Beaver County, Utah    12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    12. TYPE OF SUBMISSION	3. Addre	ss and Telephone No.		
937' FNL & 1975' FWL (NENW) Section 25, T275, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Recompletion  Notice of Intent  Recompletion  Now Construction  Now Construction  Now Construction  Non-Routine Practuring  Water Shut-Off  Conversion to Injection  Dispose Water  Conversion of sublight completions on Well  Completion or Machine or Recompletion on Well  Completion or Recompletion or Recompletion on Well  Completion or Recompletion as Well  Completion or Recompletion on Well  Completion or Recompletion on Well  Completion or Recompletion on Well  Completion of Building or Recompletion on Well  Completion of Subject or Recompletion on Well  Completion of Building or Recompletion on Well  Completion of Completion  Division Office of Building or		· · · · · · · · · · · · · · · · · · ·		10. Field and Pool, or Exploratory Area
Beaver County, Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Abandonment  Recompletion  New Construction  New	4. Locat	ion of Well (Footage, Sec., T., R., M., or Survey	Description)	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of Intent	93	7' FNL & 1975' FWL (NENW)		
TYPE OF SUBMISSION    Notice of Intent	Se	ection 25, T27S, R16W		
Notice of Intent    Abandonment   Abandonment   New Construction   New Construction   New Construction   New Construction   New Construction   Non-Routine Fracturing   Plugging Back   Non-Routine Fracturing   Casing Repair   Water Shut-Off   Altering Casing Repair   Water Shut-Off   Altering Casing Repair   Water Shut-Off   Other Weekly Summary   Dispose Water   Notes Report reason for shifted completion on New Construction   Other Weekly Summary   Dispose Water   Notes Report reason for shifted to completion on New Completion o	12.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	RT, OR OTHER DATA
Recompletion   New Construction   New Construction		TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report		Notice of Intent	Abandonment	Change of Plans
Casing Repair   Casing Conversion to Injection   Conversion to Investment of multiple completion as Weekly Summary   Clearly state all pertinent details, and also pertinent date, including entineed data of starting any proposed work. If well is directionally drilled   Completion to Recompletion Report and Logoral   Conversion to Investment   Conversion to Injection			Recompletion	New Consturction
Altering Casing  Dispose Water  Conspited Commission disables completion on Well Completion recompletion Report and Interventional depths for all services and some pertisent on this work.)  NOTE: All reports are as of 6:00 AM on the report date.  10/23/93 Drill 14 3/4" hole from 4202' - 4247'.  10/24/93 Work stuck pipe at 3968'.  10/25/93 Work stuck pipe from 3968' - 3954'.  10/26/92 Ran string shot and shot off at 3685'. Jarred fish loose. Started out of hole.  10/27/93 Recovered all of fish. Worked on blooie line and choke system.  10/28/93 Finished work on blooie line and choke system. TIH to 2900' and mixed mud for stiff foam. Tagged up at 3450'. Started unloading hole with stiff foam.  10/29/93 Hole getting sticky. Killed well and tripped bit. Unloaded hole at 3023'. Wash and ream from 3023' - 3100'. Washed hole in blooie line. Killed well and pulled up to 2630'.  Title  Robert T. Evans Senior Engineering Technician  Date  Date  Date		X Subsequent Report		
Note   Weekly Summary   Dispose Water   (Note: Report results of miltiple completion on Well   Completion on Recompletion on Well   Completion on Recompletion Report and Log form.)				
(Nois: Report results of willips completed on will Completed Operations (Clearly state all pertinent details, sed plvs pertinent dates including estimated date of starting any proposed work. If well is discribinally drilled, plps substance locations and an estimated and embedded and embedde		Final Abandonment Notice	_ <del></del> _ <del>_</del>	<del>_</del>
13. Describe Proposed or Completed Operations (Clearly rate all pertinent details, and pive pertinent dates, including entinated date of starting any proposed work. If well is directionally drillar, but the work.)  NOTE: All reports are as of 6:00 AM on the report date.  10/23/93 Drill 14 3/4* hole from 4202' - 4247'.  10/24/93 Work stuck pipe at 3968'.  10/25/93 Work stuck pipe from 3968' - 3954'.  10/26/92 Ran string shot and shot off at 3685'. Jarred fish loose. Started out of hole.  10/27/93 Recovered all of fish. Worked on blooie line and choke system.  10/28/93 Finished work on blooie line and choke system. TIH to 2900' and mixed mud for stiff foam. Tagged up at 3450'. Started unloading hole with stiff foam.  10/29/93 Hole getting sticky. Killed well and tripped bit. Unloaded hole at 3023'. Wash and ream from 3023' - 3100'. Washed hole in blooie line. Killed well and pulled up to 2630'.  14. Thereby pertify that the foregoing is true and correct.  Signed			X Other Weekly Summary	
10/25/93 Work stuck pipe from 3968' - 3954'.  DIVISION OF  10/26/92 Ran string shot and shot off at 3685'. Jarred fish loose. Started out of hole.  10/27/93 Recovered all of fish. Worked on blooie line and choke system.  10/28/93 Finished work on blooie line and choke system. TIH to 2900' and mixed mud for stiff foam. Tagged up at 3450'. Started unloading hole with stiff foam.  10/29/93 Hole getting sticky. Killed well and tripped bit. Unloaded hole at 3023'. Wash and ream from 3023' - 3100'. Washed hole in blooie line. Killed well and pulled up to 2630'.  14. Thereby criticy that the foregoing is true and correct  Signed Robert T. Evans  Signed Robert T. Evans  Senior Engineering Technician  Date 10/29/93  Approved by Title Date	10/23/9	3 Drill 14 3/4" hole from 4202' - 42		
10/25/93 Work stuck pipe from 3968' - 3954'.  DIVISION OF 10/26/92 Ran string shot and shot off at 3685'. Jarred fish loose. Started out of hole.  OIL, GAS & MINING 10/27/93 Recovered all of fish. Worked on blooie line and choke system.  10/28/93 Finished work on blooie line and choke system. TIH to 2900' and mixed mud for stiff foam. Tagged up at 3450'. Started unloading hole with stiff foam.  10/29/93 Hole getting sticky. Killed well and tripped bit. Unloaded hole at 3023'. Wash and ream from 3023' - 3100'. Washed hole in blooie line. Killed well and pulled up to 2630'.  14. Thereby certify that the fregoing is true and correct  Signed Robert T. Evans Senior Engineering Technician  Date 10/29/93  Title Date	10/24/9	3 Work stuck pipe at 3968.		NOV 8 4 1993
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Signed Signed Robert T. Evans Senior Engineering Technician  (This space for Federal or State office use)  Approved by Title Date	10/29/9			nd ream from 3023' - 3100'. Washed
Signed	14 There	by actiful hat the descript is some and a second	1	
(This space for Federal or State office use)  Approved by Title Date		by certifyinat the coregoing is true and correct	Robert T. Evans	Date 10/29/53
	(This sp	ace for Federal or State office use)		
			Title	Date
	Title 18 U.S. or represents	C. Section 1001, makes it a crime for any person knowing tions as to any matter within its jurisdiction.	gly and willfully to make to any department or agency of the United States	any faise, fictitious or fraudulent statements

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

5. Lease Designation and Serial No. UTU-68007

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

### SUNDRY NOTICES AND REPORTS ON WELLS

**DIVISION OF** 

Do not use this form for proposals to d	DIVISION OF	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	Irill or to deepen or reentry to a different reservoin	G
		N/A
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
l. Type of Well		Wah Wah
c.,		Wah – Wah  8. Well Name and No.
X Well Well Other		_
2. Name of Operator		USA 1 - 25 9. API Well No.
HUNT OIL COMPANY	<u> </u>	
3. Address and Telephone No.	0.007.007.0404	43-001-30006  10. Field and Pool, or Exploratory Area
P. O. Box 3119 Casper, WY 8260	William Control of the Control of th	
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Wildcat 11. County or Parish, State
937' FNL & 1975' FWL (NENW)		
Section 25, T27S, R16W		Beaver County,   Utah
ALIENA ARROGRATE ROYA	TO INDICATE NATURE OF NOTICE REPORT	_ \
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Consturction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
_ <del></del>	Casing Repair	Water Shut - Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Weekly Summary	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pe	rtinent details, and give pertinent dates, including estimated date of starting any prices for all markers and zones pertinent to this work.)*	roposed work. If well is directionally drilled,
NOTE: All reports are as of 6:00 AM of		
10/30/93 Weld patch on blooie line. Wash	and ream to 3375'. Hole tight. Pull up to shoe. Pi	repare to build mud.
10/31/93 Build mud.		
10/31/93 Build Mud.		•
11/1/93 Build mud. Tag up at 3059'. Circ	culate with pit water to establish flow rates. Displac	e hole with 675 bbls mud. Wash
and ream to 3450'.		
11/2/92 Wash and ream to 3499'. Losing	mud, hole caving. Build volume.	
44/0/00 Mirel CM Work and years from 6	2400' 0450! Dun 0 7/0   6   0 mm -	t the same and the same man
11/3/93 Mix LCM. Wash and ream from 3 cement. Tag top of cement at 33	3439' - 3450'. Run 2 7/8" fiberglass tubing to 3425	and spot 400 sacks of Class "H"
Cement. 1ag top of Cement at 50	70.	
11/4/93 Drill cement from 3373' - 3386'.	Cement still soft. Cement with 400 sacks of Class	"H" cement. 2% CaCl.
11/5/93 Tag top of cement at 3056'. Drill	cement from 3056' - 3446'. Wash and ream from	3446' — 3508'.
14. I hereby certify that the foregoing is true and correct		
	Robert T. Evans	1.1.
Signed to beet wan	Title Senior Engineering Technician	Date 11/5/93
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
•		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6.	If Indian.	Allottes	or Tribe	Name

Casing Repair   Casing Sepair   Concerns to Injection   Dispose Water   Conditions of Sepair State office use)   Casing Repair   Concerns to Injection   Dispose Water   Conditions of Sepair State office use)   Conditions of Sepair State of State office use)   Casing Repair   Conditions of Sepair State of State office use)   Casing Repair   Conditions of Sepair State office use)   Casing Repair   Casing Repair   Conditions of Sepair State office use)   Casing Repair   Casing Repair   Conditions of Sepair State of State office use)   Casing Repair   Casing Repair   Conditions of Sepair State of State office use)   Casing Repair   Casing Repair   Conditions of Sepair State of State office use)   Casing Repair   Casing State office use)   Casing Repair   Casing State office use)   Casing Repair   Casing Repair   Casing State office use)   Casing State office use   Casing S
Final Abandonment Notice  Altering Casing Other Weekly Summary Other Weekly Summary Other Weekly Summary Other Weekly Summary  Note: Report results of untiliple complete Completion or Recompletion Report and 1st pertinent details, and give pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, NOTE: All reports are as of 6:00 AM on the report date.  11/6/93 Wash and ream from 3508' - 4247'.  11/7/93 Circulate and condition hole to run casing. SLM corrected TD 4259'  11/8/93 Running 13 3/8" casing.  11/9/92 Unable to get 13 3/8" casing past 3065'. Layed down 13 3/8" casing. Trip in hole with bit to TD 4259'. Picked ustiff BHA and tripped in hole to 3091'. Reamed ledge at 3091'.  11/10/93 Wash and ream to TD 4259'. Circulate and condition hole.  11/11/93 Ran 13 3/8" casing. Refer to Sundry Notice dated 11/12/93.  NOV 1 6 1993  DIVISION OF OIL, GAS & MININ Title Senior Engineering Technician  Date 11/12/93.  Polet T. Evans Senior Engineering Technician  Date 11/12/93
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Final Abandonment Notice  Altering Casing  Other Weekly Summary  (Note: Report results of multiple completic
7 bused with the part of the p
Recompletion New Construction
TYPE OF SUBMISSION TYPE OF ACTION  Notice of Intent Abandonment Change of Plans
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W Beaver County, Utah
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Wildcat  11. County or Parish, State
P. O. Box 3119 Casper, WY 82602 307-237-8461
HUNT OIL COMPANY  3. Address and Telephone No.  43 - 001 - 30006
2. Name of Operator  USA 1-25
X Oil Gas Well Name and No.
L. Type of Well Wah - Wah
7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  N/A

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

Do no	SUNDRY NOTICES A ot use this form for proposals to dri Use "APPLICATION FOI	ill or to deep	en or reentry to a different reserv	OIT.  6. If Indian, Allottee or Tribe Name  N/A
	Use "APPLICATION FOI	R PERMIT—"	for such proposals	
		<del></del>		13//3
				7. If Unit or CA, Agreement Designation
	SUBMIT	IN TRIPLICA	A <i>TE</i>	
Type of W	/ell			Wah-Wah
X Oil We	Gas			8. Well Name and No.
Name of	<u>"</u>	·		USA 1-25
HUNT	OIL COMPANY			9, API Well No.
Address	and Telephone No.			43-001-30006
P. O.	Box 3119 Casper, WY 82602	307-237	7-8461	10. Field and Pool, or Exploratory Area
. Location	of Well (Footage, Sec., T., R., M., or Survey	Description)		Wildcat 11. County or Parish, State
	FNL & 1975' FWL (NENW)			<u> </u>
Sect	tion 25, T27S, R16W			Beaver County, Utah
	CHECK APPROPRIATE BOX(s)	TO INDICAT	F NATURE OF NOTICE REPO	
2.		, o moloxi		
	TYPE OF SUBMISSION		TYPE OF ACTIO	Change of Plans
	Notice of Intent		Abandonment Recompletion	New Consturction
	X Subsequent Report	1	Plugging Back	Non-Routine Fracturing
	Subsequent Report		Casing Repair	Water Shut-Off
	Final Abandonment Notice		Altering Casing	Conversion to Injection
			X Other Running 13 3/8" cas	
				(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)
Ran	13 3/8" casing as follows:  1 13 5/8" X 13 3/8" XO Jt., mules	shoed	40.27'	
	104 Jts. 13 3/8", 72#, RY95, STL,	FJ casing	4240.26'	NOV 1 6 1993
	105.	Jts. Total	4280.53'	1 <del>10</del> 1 0 177.3
		nding Jt. –	35.55'	DIVISION OF
	Less Cu		23.58'	OIL, GAS & MINING
	Plus KB	+	36.60'	OIL, ONO & WHENE
	Casin	a cat at	 4258.00' KB	
	Casiii	g set at	4230.00 KB	
follo	lippled down BOP, picked up stac wed by 210 sacks of Class "H" cor op of retainer. Cement in place at	ntaining 0.2%	Halad 344L. Displaced cement	mented with 110 sacks Halliburton Lite to retainer and dumped 2 bbls cement
spoo	ol to-2300 psi.		and installed 16" 3000 psi X 13 3	8/8" 5000 psi casing spool. Tested
4. I hereby	y certify that the foregoing is true and correct		Robert T. Evans	, ,
Signed_	lobest ! Coan	⊅ Title	Senior Engineering Technician	Date 11/12/53
(This space	ce for Federal or State office use)			
		Trial.		Date
Approved	l by	Title		
Approved Condition	l by ns of approval, if any:	Nue		

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AFFROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No

SUNDRY NOTICES A	SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to dril Use "APPLICATION FOR	6. If Indian, Allostee or Tribe Name	
	N/A	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well		
Oil Gas		Wah - Wah  8. Well Name and No.
X Well Well Other  2. Name of Operator	<del></del>	
HUNT OIL COMPANY		USA 1-25 9. API Well No.
3. Address and Telephone No.		
P. O. Box 3119 Casper, WY 82602	307-237-8461	43-001-30006  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D		Wildcat
937' FNL & 1975' FWL (NENW)		11. County or Parish, State
Section 25, T27S, R16W		Beaver County,
		Utah
2. CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Consturction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut - Off
	Altering Casing	Conversion to Injection
	Other	X Disnosa Water
3. Describe Proposed or Completed Operations (Clearly state all perting give subsurface locations and measured and true vertical depths  This Sundry Notice is to confirm the	verbal approval given by Mr. Theron Mitchell	
Describe Proposed or Completed Operations (Clearly state all pertingive subsurface locations and measured and true vertical depths	nent details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)*  verbal approval given by Mr. Theron Mitchell are 13 3/8" X 16" annulus.	(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form.  any proposed work. If well is directionally drilled.  on 11/7/93 to dispose of the contents
13. Describe Proposed or Completed Operations (Clearly state all perting give subsurface locations and measured and true vertical depths  This Sundry Notice is to confirm the	nent details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)*  Verbal approval given by Mr. Theron Mitchell	(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form.  any proposed work. If well is directionally drilled.  on 11/7/93 to dispose of the contents
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13. Describe Proposed or Completed Operations (Clearly state all pertingive subsurface locations and measured and true vertical depths  This Sundry Notice is to confirm the of the reserve pit by pumping it down the of the reserve pit by pumping it down the confirmation of the reserve p	verbal approval given by Mr. Theron Mitchell et 13 3/8" X 16" annulus.	(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form. any proposed work. If well is directionally drilled.  On 11/7/93 to dispose of the contents
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Subsequent Report

Final Abandonment Notice

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Weil

Water Shut-Off

Dispose Water

5. Lease Designation and Serial No.

SUNDRY NOTICES A	AND REPORTS ON WELLS	UTU-68007
	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well		Wah Wah
X Oil Gas Well Other		8. Well Name and No.
Name of Operator		USA 1-25
HUNT OIL COMPANY		9. API Well No.
Address and Telephone No.		43-001-30006
P. O. Box 3119 Casper, WY 82602	9 307-237-8461	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Wildcat
937' FNL & 1975' FWL (NENW)		11. County or Parish, State
Section 25, T27S, R16W		Beaver County, Utah
c. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	X Change of Plans
	Recompletion	New Consturction

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This Sundry Notice is to confirm the verbal approval given by Mr. Theron Mitchell on 11/7/93 to change plans for casing setting depths.

Plugging Back

Casing Repair

Altering Casing

Other

The 13 3/8" casing will be set at ± 4,230', then a 12 1/4" hole will be drilled to 7,600'. 9 5/8" casing will be set at 7,600' and an 8 1/2" hole will be drilled to 12,000'.

NOV 1 5 1955

CALLEAN CALL

I hereby cortify that the foregoing is	true and correct	Robert T. Evans Senior Engineering Technician	Date /////93
(This space for Federal or State office	use)		
Approved by Conditions of approval, if any:	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Leuse Designation and Serial No.

SONDIN NOTICES	Ill as to do non or recently to a different recentair	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to or	ill or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	
USE AFFLICATION OF	The state of the s	N/A
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well		Wah-Wah
Gas G		8. Well Name and No.
X Well Well Other		USA 1-25
2. Name of Operator		9. API Well No.
HUNT OIL COMPANY		40 004 0000
3. Address and Telephone No.		43-001-30006  10. Field and Pool, or Exploratory Area
P. O. Box 3119 Casper, WY 82602		
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Wildcat 11. County or Parish, State
937' FNL & 1975' FWL (NENW)		
Section 25, T27S, R16W		Beaver County,
		Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Consturction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Weekly Summary	Oispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
to 3500 psi. Tagged cement at 41	P. Test rams, lines, flanges, upper and lower kelly value.  187'. Drilled cement from 4187' to top of retainer at	4200'.
11/14/93 Drilled retainer and drilled cement with air. Estimated influx of water	t to 4230'. Tested 13 3/8" casing to 3500 psi. Drille at 35 BPH.	d to 4270° and blew hole dry
11/15/93 Drill 12 1/4" hole with air from 427	0' - 4340'.	
11/16/92 Drill 12 1/4" hole with air from 434 11:00 AM, 11/15/93.	0' - 4464'. Started pumping fluid from reserve pit	down 16" X 13 3/8" annulus at
11/17/93 Drill 12 1/4" hole with air from 446	5' - 4530'. 2 1/4° at 4474'.	
11/18/93 Drill 12 1/4" hole with air from 453	0' - 4538'. Drill 12 1/4" hole with water from 4538'	<b>- 4</b> 567'.
of cement on top of retainer. Pick	0 sacks of Halliburton Lite and 920 sacks of Class " sed up mill and tagged cement at 3710'. Drilled cer	'H" cement. Dumped 6 1/2 barrels ment from 3710' ~ 3721'.
14. I hereby certify that the foregoing is true and officer Signed	Robert T. Evans Title Senior Engineering Technician	Date 11/17/93
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing or representations as to any matter within its jurisdiction.	gly and willfully to make to any department or agency of the United States any fi	alse, fictitious or fraudulent statements

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5	Lease	Designation	and	Serial No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Abandonment Recompletion New Consturction Non-Routine Fracturing Casing Repair Plugging Back Non-Routine Fracturing Casing Repair Subsequent Report Altering Casing Other Cement Squeeze  Note: Report results of multiple completion completion or Recompletion report and Log	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals    N/A	Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM SUBMIT IN TRI  L. Type of Well  X Well Gas Well Other  2. Name of Operator  HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307  4. Location of Well (Footage, Sec., T., R., M., or Survey Description 937' FNL & 1975' FWL (NENW)  Section 25, T27S, R16W	deepen or reentry to a different reservoir.  ### ITT    ### ITT	6. If Indian, Allottee or Tribe Name  N/A  7. If Unit or CA, Agreement Designation  Wah — Wah  8. Well Name and No.  USA 1 — 25  9. API Well No.  43 — 001 — 30006
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  N/A  SUBMIT IN TRIPLICATE  1. Type of Well  Wah—Wah  Wah—Wah  Wah—Wah  Nother  2. Name of Operator  HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307–237–8461  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  937' FNL & 1975' FWL (NENW)  Section 25, T27S, R16W  10. Field and Pool, or Exploratory.  Wildcat  11. County or Parish, State  Beaver County,  Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompletion  Notice of Intent  Recompletion  Now Construction  Now Con	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  N/A  SUBMIT IN TRIPLICATE  1. Type of Well  X Oth  Well	SUBMIT IN TRI  L. Type of Well  X Oil Well Other  2. Name of Operator HUNT OIL COMPANY  3. Address and Telephone No. P. O. Box 3119 Casper, WY 82602 307  4. Location of Well (Footage, Sec., T., R., M., or Survey Description 937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W	AIT—" for such proposals  PLICATE  -237-8461	N/A  7. If Unit or CA, Agreement Designation  Wah — Wah  8. Well Name and No.  USA 1 — 25  9. API Well No.  43 — 001 — 30006
SUBMIT IN TRIPLICATE  1. Type of Weil    Wah — Wah     Wah     Wah — Wah     W	SUBMIT IN TRIPLICATE  Type of Well  Wah — Wah  Wah — Wah  Wah — Wah  S. Well Mame and No.  USA 1—25  HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307—237—8461  4. Location of Well (Pointage, Sec., T., R., M., or Survey Description)  937' FNL & 1975' FWL (NENW)  Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompletion  Now Consturction  Now Construction  Now Const	SUBMIT IN TRI  L. Type of Well  X Oil Well Other  2. Name of Operator  HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307  4. Location of Well (Footage, Sec., T., R., M., or Survey Description 937' FNL & 1975' FWL (NENW)  Section 25, T278, R16W	PLICATE  -237-8461	7. If Unit or CA, Agreement Designation  Wah — Wah  8. Well Name and No.  USA 1 ~ 25  9. API Well No.  43 - 001 - 30006
SUBMIT IN TRIPLICATE    Wah - Wah	SUBMIT IN TRIPLICATE    Nah - Wah	t. Type of Well  X Oil Gas Well Other  2. Name of Operator  HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307  4. Location of Well (Footage, Sec., T., R., M., or Survey Description 937' FNL & 1975' FWL (NENW)  Section 25, T27S, R16W	-237-8461	Wah – Wah  8. Well Name and No.  USA 1 – 25  9. API Well No.  43 – 001 – 30006
2. Name of Operator HUNT OIL COMPANY  3. Address and Telephone No. P. O. Box 3119 Casper, WY 82602 307-237-8461  4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION TYPE OF ACTION  Notice of Intent Abandonment Recompletion Notice of Intent Recompletion Plugging Back Non-Routine Fracturing Water Shut-Off Altering Casing Other Cement Squeeze None: Report results of multiple completion completion of milesting and per pertinent dates, including estimated date of teating any proposed or f. Recompletion for Recompl	X   Well   Gas   Other   S. Well Name and No.	X Oil Well Other  2. Name of Operator  HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307  4. Location of Well (Footage, Sec., T., R., M., or Survey Description 937' FNL & 1975' FWL (NENW)  Section 25, T27S, R16W	-237-8461	8. Well Name and No.  USA 1 ~25  9. API Well No.  43 -001 -30006
2. Name of Operator  HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307-237-8461  4. Location of Well (Pootage, Sec., T., R., M., or Survey Description)  937' FNL & 1975' FWL (NENW)  Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment  Recompletion  Notice of Intent  Abandonment  Recompletion  Non-Routine Fracturing  Water Shut-Off  Casing Repair  Water Shut-Off  Conversion to Injection  Other Cement Squeeze  Dispose Water  (Note: Report results of multiple completion (Note: Report and Log  Water Shut-Off  Conversion to Injection  Other Cement Squeeze  The Completion of multiple completion (Note: Report results of multiple	2. Name of Operator  HUNT OIL COMPANY  3. Address and Telephone No. P. O. Box 3119 Casper, WY 82602 307-237-8461  4. Location of Well (Footage, See, T., R., M., or Survey Description)  937' FNL & 1975' FWL (NENW)  Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment  Recompletion  Notice of Intent  Abandonment  Recompletion  New Construction  New Construction  Now Altering Casing  Conversion to Injection  Dispose Water  Now. Report results of multiple completion or Recompletion recompletion Report and Log for give substraface locations and measured and true vertical depths for all markers and zones perliment dates, including estimated date of starting any proposed work. If well is directionally drilled, give substraface locations and measured and true vertical depths for all markers and zones perliment to this work.)  TD 4567', 13 3/8" casing at 4258'. Set retainer in 13 3/8" casing at 3724'. Established injection rate of 7 BPM at 1100 psi down drill pipe. Preceded cement with 40 bbls 10% CaCl water and 30 bbls Flocheck. Mixed and pumped 800 sacks Halliburton Lite Cement and 920 sacks Class "H" cement. Final rate 1/8 BPM at 2100 psi. Stalled out and held	2. Name of Operator  HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307  4. Location of Well (Footage, Sec., T., R., M., or Survey Description 937' FNL & 1975' FWL (NENW)  Section 25, T27S, R16W	-237-8461	USA 1-25 9. API Well No. 43-001-30006
3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307-237-8461  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  937' FNL & 1975' FWL (NENW)  Section 25, T27S, R16W  11. County or Parish, State  Beaver County,  Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Water Shut-Off  Casing Repair  Water Shut-Off  Conversion to Injection  Altering Casing  Conversion to Injection  Other Cement Squeeze  Completion Report and Log  Completion Report and Log  Completion or Recompletion Report and Log  The Completion of Recompletion Completion or Recompletion Report and Log  The Completion of Recompletion Report and Log  Recompletion of Recompletion Report and Log  Completion of Recompletion Report and Log  The Completion of Recompletion Report and Log  Recompletion of Recompletion Report and Log  Completion of Recompletion Report and Log  The Recompletion of Recompletion Report and Log  Completion of Recompletion Report and Log  The Recompletion of Recompletion Report and Log  Recompletion of Recompletion Report and Log  The Recompletion of Recompletion Report and Log  Completion of Recompletion Report and Log  The Recompletion of Recompletion Report and Log  The Recompletion of Recompletion Report and Log  Recompletion of Recompletion Report and Log  The Recompletion of Recompletion of Recompletion Report and Log  The Recompletion of Recompletion of Recompletion of Recompletion of Recompletion of R	3. Address and Telephone No. P. O. Box 3119 Casper, WY 82602 307-237-8461  4. Location of Well (Pootage, Sec., T., R., M., or Survey Description)  937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W  11. County or Parish, State Beaver County, Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Abandonment Recompletion New Consturction New Construction Non-Routine Fracturing Casing Repair Altering Casing Counversion to Injection Dispose Water Note: Report results of multiple completion on V Completion or Recompletion and Log for Section and Log for Sect	HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307  4. Location of Well (Footage, Sec., T., R., M., or Survey Description 937' FNL & 1975' FWL (NENW)  Section 25, T278, R16W	-237-8461	9. API Well No. 43-001-30006
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937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Notice of Intent Recompletion Plugging Back Non – Routine Fracturing Casing Repair Altering Casing Conversion to Injection Tother Cement Squeeze  Note: Report results of multiple completion Notice Completion or Recompletion Tother Cement Squeeze  Note: Report results of multiple completion Report and Log Tother Cement Squeeze  The Recompletion of Recompletion Report and Log Tother Proposed or Completed Operations (Clearly state all pertinent details, and sive pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.	937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Abandonment  Recompletion  Recompletion  Plugging Back Casing Repair  Plugging Back Non-Routine Fracturing Water Shut-Off Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion as A Completion and Log for a Silve substurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TD 4567', 13 3/8" casing at 4258'. Set retainer in 13 3/8" casing at 3724'. Established injection rate of 7 BPM at 1100 psi down drill pipe. Preceded cement with 40 bbls 10% CaCl water and 30 bbls Flocheck. Mixed and pumped 800 sacks Halliburton Lite Cement and 920 sacks Class "H" cement. Final rate 1/8 BPM at 2100 psi. Stalled out and held	937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W	,	Mildoot
Section 25, T27S, R16W  Beaver County, Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Abandonment Recompletion New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut-Off Casing Repair Conversion to Injection X Other Cement Squeeze Dispose Water (Note: Report results of multiple completion Recompletion Report and Log	Section 25, T27S, R16W  Beaver County, Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment  Recompletion  Plugging Back Non-Routine Fracturing  Casing Repair  Casing Repair  Altering Casing Conversion to Injection  X Other Cement Squeeze  (Note: Report results of multiple completion or Nompletion or Recompletion Report and Log for give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TD 4567', 13 3/8" casing at 4258'. Set retainer in 13 3/8" casing at 3724'. Established injection rate of 7 BPM at 1100 psi down drill pipe. Preceded cement with 40 bbls 10% CaCl water and 30 bbls Flocheck. Mixed and pumped 800 sacks Halliburton Lite Cement and 920 sacks Class "H" cement. Final rate 1/8 BPM at 2100 psi. Stalled out and held	Section 25, T27S, R16W		
Utah	Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Casing Repair Altering Casing Conversion to Injection  X Other Cement Squeeze  Note: Report results of multiple completion or Necompletion results of multiple completion or Necompletion or Recompletion or Recompletion and measured and true vertical depths for all markers and zones pertinent to this work.)*  TD 4567', 13 3/8" casing at 4258'. Set retainer in 13 3/8" casing at 3724'. Established injection rate of 7 BPM at 1100 psi down drill pipe. Preceded cement with 40 bbls 10% CaCl water and 30 bbls Flocheck. Mixed and pumped 800 sacks Halliburton Lite Cement and 920 sacks Class "H" cement. Final rate 1/8 BPM at 2100 psi. Stalled out and held			Beaver County,
TYPE OF SUBMISSION    Notice of Intent	TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Change of Plans Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Conversion to Injection  Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on V Completion or Recompletion Report and Log for give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TD 4567', 13 3/8" casing at 4258'. Set retainer in 13 3/8" casing at 3724'. Established injection rate of 7 BPM at 1100 psi down drill pipe. Preceded cement with 40 bbls 10% CaCl water and 30 bbls Flocheck. Mixed and pumped 800 sacks Halliburton Lite Cement and 920 sacks Class "H" cement. Final rate 1/8 BPM at 2100 psi. Stalled out and held	12. CHECK APPROPRIATE BOX(s) TO INC		Utah
Notice of Intent  Abandonment Recompletion New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Conversion to Injection X Other Cement Squeeze Note: Report results of multiple completion or Completion or Recompletion or	Notice of Intent  Abandonment  Recompletion  New Construction  New Construction  New Construction  New Construction  Non-Routine Fracturing  Casing Repair  Water Shut-Off  Altering Casing  Conversion to Injection  X Other Cement Squeeze  (Note: Report results of multiple completion on V Completion or Recompletion Report and Log for all markers and zones pertinent to this work.)*  TD 4567', 13 3/8" casing at 4258'. Set retainer in 13 3/8" casing at 3724'. Established injection rate of 7 BPM at 1100 psi down drill pipe. Preceded cement with 40 bbls 10% CaCl water and 30 bbls Flocheck. Mixed and pumped 800 sacks Halliburton Lite Cement and 920 sacks Class "H" cement. Final rate 1/8 BPM at 2100 psi. Stalled out and held		DICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Water Shut-Off  Altering Casing  Conversion to Injection  Other Cement Squeeze  (Note: Report results of multiple completion or Completion or Recompletion or Recomplet	Recompletion    Recompletion   New Construction	TYPE OF SUBMISSION	TYPE OF ACTION	
X   Subsequent Report	Subsequent Report	Notice of Intent		<b>=</b>
Casing Repair  Water Shut—Off  Conversion to Injection  Altering Casing  Other Cement Squeeze  Dispose Water  (Note: Report results of multiple completion Completion Report and Log  Tables Proposed or Completion (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.	Final Abandonment Notice  Casing Repair  Conversion to Injection  Altering Casing  Conversion to Injection  Completion on V  Completion or Recompletion or Rec	Y Subsequent Penort	<del>-</del>	
Final Abandonment Notice  Altering Casing  Conversion to Injection  X Other Cement Squeeze  Dispose Water  (Note: Report results of multiple completion of Completion or Recompletion or Recompletion Report and Log  13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally delied.	Final Abandonment Notice  Altering Casing  Other Cement Squeeze  Dispose Water  (Note: Report results of multiple completion on W Completion or Recompletion o	Subsequent Report		= -
(Note: Report results of multiple completion of Completion or Recompletion Report and Log  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.	(Note: Report results of multiple completion on V Completion or Recompletion on V Completion or Recompletion Report and Log form 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TD 4567', 13 3/8" casing at 4258'. Set retainer in 13 3/8" casing at 3724'. Established injection rate of 7 BPM at 1100 psi down drill pipe. Preceded cement with 40 bbls 10% CaCl water and 30 bbls Flocheck. Mixed and pumped 800 sacks Halliburton Lite Cement and 920 sacks Class "H" cement. Final rate 1/8 BPM at 2100 psi. Stalled out and held	Final Abandonment Notice		Conversion to Injection
Completion or Recompletion Report and Log  13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.	Completion or Recompletion Report and Log form  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  TD 4567', 13 3/8" casing at 4258'. Set retainer in 13 3/8" casing at 3724'. Established injection rate of 7 BPM at 1100 psi down drill pipe. Preceded cement with 40 bbls 10% CaCl water and 30 bbls Flocheck. Mixed and pumped 800 sacks Halliburton Lite Cement and 920 sacks Class "H" cement. Final rate 1/8 BPM at 2100 psi. Stalled out and held		X Other Cement Squeeze	
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1100 psi down drill pipe. Preceded cement with 40 bbls 10% CaCl water and 30 bbls Flocheck. Mixed and pumped 80 sacks Halliburton Lite Cement and 920 sacks Class "H" cement. Final rate 1/8 BPM at 2100 psi. Stalled out and held		1100 psi down drill pipe. Preceded cement wi sacks Halliburton Lite Cement and 920 sacks	ith 40 bbls 10% CaCl water and 30 bbls Flo Class "H" cement. Final rate 1/8 BPM at 21	check. Mixed and pumped 800 00 psi. Stalled out and held
			THE PART OF THE PART	
14. I hereby certify that the foregoing is thue and correct	14. I hereby certify that the foregoing is true and gorrect	14. I hereby certify that the foregoing is frue and gorrect		Date 11/22/93
14. I hereby certify that the foregoing is true and correct Robert T. Evans	4. I hereby certify that the foregoing is true and correct Robert T. Evans			
14. I hereby certify that the foregoing is true and correct  Robert T. Evans	14. I hereby certify that the foregoing is due and gorrect  Robert T. Evans  Signed Title Senior Engineering Technician  Date 11/22/53	Signed to feet woms Til		
14. I hereby certify that the foregoing is due and correct  Robert T. Evans  Signed Title Senior Engineering Technician Date i 1/22/93	14. I hereby certify that the foregoing is due and correct  Robert T. Evans  Signed Date 1 / 2 2 / 9 3  (This space for Federal or State office use)	Signed Tit  (This space for Federal or State office use)	le	Date
				Date /1/22/93
14. I hereby certify that the foregoing is true and correct Robert T. Evans	4. I hereby certify that the foregoing is true and correct Robert T. Evans		ie <u>Senior Engineering Technician</u>	Date 11/22/93

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

UT	J-	68	00	7
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6. If Indian, Allottee or Tribe Name

X   Well   Well   Other   Well   Other   Well   Other   Well   No.	Do not use this form for proposals to drill or		o. If indian, Alaxtee of The Name
SUBMIT IN TRIPLICATE  Type of Well	Use "APPLICATION FOR PI	ERMIT—" for such proposals	N/A
Type of Well   Wesh   Other   Wesh   Other   Wesh   Wesh   West   Name and No.      West   West   West   Other   West   West   West   Name and No.     USA 1-25   And West No.   P. O. Box 3119   Casper, WY 82602   307-237-8461   10. Pixid and Polar, or Exploratory Area   Wildcat   11. Coventy or Farish. State   Section 25, T275, R16W   11. Coventy or Farish. State   Section 25, T275, R16W   12. Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   TYPE OF ACTION   Notice of Intent   Recompletion   New Construction   New Construction		e de la Maria de la companya della companya della companya de la companya della c	
Near Other   S. Well Name and No.   USA 1-25	SUBMIT IN	TRIPLICATE	
New Part   West   West   Section	t. Type of Well		Wah-Wah
USA 1-25 HUNT OIL COMPANY  Address and Tesphone No.  P. O. Box 3119 Casper, WY 82602 907-237-8461  Location of Well (Postage, Sec. T. R. M. or Nurvey Description)  937' FNL 4 1975' FWL (NENW)  Section 25, T27S, R16W  IL CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Notice of Intent  Recompletion  Plugging Back Plugging Back Other Weekly Summany  13. Describe Proposed of Completed Operations (Charty sets all pertinete death and pertinete to the week!)  NOTE: All reports are as of 6:00 AM on the report date.  11/20/93 Drill 12 1/4" hole from 4762' - 4974'.  11/22/92 Drill 12 1/4" hole from 4762' - 4974'.  11/22/93 Drill 12 1/4" hole from 4762' - 4974'.  11/22/93 Drill 12 1/4" hole from 4762' - 4974'.  11/22/93 Drill 12 1/4" hole from 4762' - 4974'.  11/22/93 Drill 12 1/4" hole from 5283' - 5392'.  Title  Pate  Pate  Pate  Robert T. Evans Senior Engineering Technician  Date  Date  Date  Date  Date		$A = A_{ij}$	8. Weil Name and No.
HUNT OIL COMPANY  3. Address and Telephone (No. 43—001—30006  P. O. Box 3119 Casper, WY 82602 307—237—8461  4. Location of Well (Footage, Sec., T. R. M., or Survey Description)  937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Description   Abandonment   Charge of Plans	harmoni and the second of the		USA 1-25
3. Address and Telephone No. P. D. Box 3119 Casper, WY 82802 307-237-8461  4. Location of Well (Postage, Sec. T., M., M. or Survey Description)  Section 25, 7278, R16W  11. County of Parith, State Beaver County, Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonment  Recompletion  Recompletion  Recompletion  Recompletion  Recompletion  Non-Rostine Frieturing  Casing Repair  West Stat-Colf  Altering Casing  Conversion to Injection  Dispose Water  Check Report or Cognited Operation (Circh) and all pertited death, and play professed date, including settlemed date of starting any proposed and Log from)  (B) Durch Proports are as of 6:00 AM on the report date.  11. (20/93 Drill 12 1/4" hole from 4762" - 4974".  11. (23/93 Drill 12 1/4" hole from 4974" - 5165".  11. (26/93 Drill 12 1/4" hole from 4974" - 5165".  11. (26/93 Drill 12 1/4" hole from 4974" - 5165".  11. (26/93 Drill 12 1/4" hole from 4974" - 5165".  11. (26/93 Drill 12 1/4" hole from 4974" - 5165".  11. (26/93 Drill 12 1/4" hole from 4974" - 5165".  11. (26/93 Drill 12 1/4" hole from 4974" - 5165".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".  11. (26/93 Drill 12 1/4" hole from 5283" - 5392".	·	· · · · · · · · · · · · · · · · · · ·	
P. O. Box 3119 Casper, WY 82802 307-237-8461  4. Location of Well (Protegs, Sec., T. R. M., or Survey Description)  937' FNL & 1975' FWL (NENW)  936' FNL & 1975' FWL (NENW)  936' FNL & 1975' FWL (NENW)  937' FNL & 1975' FWL (NENW)  936' FNL & 1975' FWL (NENW)  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  179' OF ACTION  18. Subsequent Report  19. Notice of latent  19. Subsequent Report  19. Casing Repair  19. Casing Repair  19. Conversion to Injection  19. Describe Proposed or Completed Operation (Chear) was all pertinent databased give proless data, including entineed data of marting any proposed work. If well is directionally diffied.  19. NOTE: All reports are as of 6:00 AM on the report date.  19. 11/21/93 Drill coment from 4258' - 4558'. Drill with water from 4558' - 4638'.  19. 11/22/92 Drill 12 1/4" hole from 4762' - 4974'.  19. 11/24/93 Drill 12 1/4" hole from 4762' - 4974'.  19. 11/24/93 Drill 12 1/4" hole from 4762' - 4974'.  19. 11/24/93 Drill 12 1/4" hole from 4762' - 4974'.  19. 11/24/93 Drill 12 1/4" hole from 5283' - 5392'.  19. 11/25/93 Drill 12 1/4" hole from 5283' - 5392'.  19. 11/26/93 Drill 12 1/4" hole from 5283' - 5392'.  19. 11/26/93 Drill 12 1/4" hole from 5283' - 5392'.  19. 11/26/93 Drill 12 1/4" hole from 5283' - 5392'.  19. 11/26/93 Drill 12 1/4" hole from 5283' - 5392'.  19. 11/26/93 Drill 12 1/4" hole from 5283' - 5392'.  19. 11/26/93 Drill 12 1/4" hole from 5283' - 5392'.			43-001-30006
4. Losation of Well (Postage, Sec., T. R. M., or Survey Description)  937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W  11. COUNTY of Parish, State Beaver County, Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent Recompletion Recompl		307-297-8461	
937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Notice of Intent  Subsequent Report  Final Abandonment Notice  Final Abandonment Notice  Final Abandonment Notice  Altering Casing  Conversion to Injection  Dispose Water  Note Report and to Injection on White Completion on White Completi			Wildoot
Beaver County, Utah  IZ. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent    Abandonment   Abandonment   Change of Plans   New Construction   New Constructi		······································	
Utah  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Notice of Intent  Subsequent Report  Final Abandonment Notice  Plugging Back Coaversion to Injection Dispose Water Completion such satisfacturing Conversion to Injection Dispose Water Completion such satisfacturing and preputation of Recompletion and Marie Shull-Off Completion or Recompletion and Marie Shull-Off Completion on Wall Completion or Recompletion and Marie Shull and plug percent dates, including entitled dates of exercise and prepared to all markers and more persent to this work.)  NOTE: All reports are as of 6:00 AM on the report date.  11/20/93 Drill out retainer. Drill cement from 3725' - 4258'.  11/21/93 Drill 12 1/4" hole from 4258' - 4558'. Drill with water from 4558' - 4638'.  11/22/92 Drill 12 1/4" hole from 4974' - 5165'.  11/23/93 Drill 12 1/4" hole from 4974' - 5165'.  11/26/93 Drill 12 1/4" hole from 5165' - 5283'.  Robert T. Evans Signed	·		Beaver County
TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Abandonment  Recompletion  Notice of Intent  Abandonment  Recompletion  New Construction  Notice of Intent  Recompletion in New Construction  New Constr	3ection 23, 1273, A10W		
TYPE OF SUBMISSION    Notice of Intent	- OUECK APPROPRIATE POYAL TO	INDICATE NATURE OF NOTICE REPORT	
Notice of Intent  Abandonment  Recompletion  New Construction  Non - Routine Fracturing  Water Shut-Off  Casing Repair  Altering Casing  Conversion to Injection  Other Weekly Summary  Other Weekly Summary  None Report nearby of middle completion or Well  Completion or Recompletion or Well  Completion or Recompletion or Well  Completion to Injection  None Tell reports are as a feet of 6:00 AM on the report date.  Injection Injection of the second of	12. CHECK APPROPRIATE BOX(S) TO	INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
Recompletion   New Consturction   New Consturction   New Consturction   New Consturction   New Consturction   Plugging Back   Non-Routine Fracturing   Water Shat - Off   Casing Repair   Water Shat - Off   Conversion to Injection   Dispose Water   Notice   Notice Report results of multiple completion on Wall   Notice Report results of multiple completion on Wall   Completion or Recompletion Report and Injection   Notice   Notice Repair   Notice   Notice   Notice   Notice Repair   Notice   Notice	TYPE OF SUBMISSION	TYPE OF ACTION	
Plugging Back	Notice of Intent	Abandonment	Change of Plans
Casing Repair   Water Shut - Off		Recompletion	New Consturction
Final Abandonment Notice    Altering Casing   Dispose Water	X Subsequent Report	Plugging Back	<del></del>
X Other   Weekly Summary   Dispose Water   (Note: Report results of multiple completion on Well Completion on Well Completion of multiple completion on Well Completion on Recompleting Report and Log form.)    3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and glow pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.   NOTE: All reports are as of 6:00 AM on the report date.     11/20/93 Drill out retainer. Drill cement from 3725' - 4258'.     11/21/93 Drill cement from 4258' - 4558'. Drill with water from 4558' - 4638'.     11/22/92 Drill 12 1/4" hole from 4638' - 4762'.     11/23/92 Drill 12 1/4" hole from 4974' - 5165'.     11/25/93 Drill 12 1/4" hole from 5165' - 5283'.     11/26/93 Drill 12 1/4" hole from 5283' - 5392'.     1			<del></del>
(Pote: Report results of multiple completion on Wall.)  33. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.  NOTE: All reports are as of 6:00 AM on the report date.  11/20/93 Drill out retainer. Drill cement from 3725' - 4258'.  11/21/93 Drill 12 1/4" hole from 4538' - 4558'. Drill with water from 4558' - 4638'.  11/22/92 Drill 12 1/4" hole from 4762' - 4974'.  11/24/93 Drill 12 1/4" hole from 4974' - 5165'.  11/25/93 Drill 12 1/4" hole from 5165' - 5283'.  11/26/93 Drill 12 1/4" hole from 5283' - 5392'.  4. Thereby certify that the foregoing is true add correct.  Signed	Final Abandonment Notice		
Completion or Recomplete Report and Log form.)  13. Describe Proposed or Completed Operations (Clearly state all pertisent details, and give pertisent dates, including estimated date of starting any proposed work. If well is directionally drilled.  NOTE: All reports are as of 6:00 AM on the report date.  11/20/93 Drill out retainer. Drill cement from 3725' - 4258'.  11/21/93 Drill cement from 4258' - 4558'. Drill with water from 4558' - 4638'.  11/22/92 Drill 12 1/4" hole from 4638' - 4762'.  11/23/92 Drill 12 1/4" hole from 4762' - 4974'.  11/24/93 Drill 12 1/4" hole from 4974' - 5165'.  11/25/93 Drill 12 1/4" hole from 5165' - 5283'.  11/26/93 Drill 12 1/4" hole from 5283' - 5392'.  4. Thereby certify that the foregoing is true and correct  Signed - Fide Senior Engineering Technician  Date 11/25/93  (This space for Federal or State office use)		X Other Weekly Summary	<b>-</b> -
NOTE: All reports are as of 6:00 AM on the report date.  11/20/93 Drill out retainer. Drill cement from 3725' - 4258'.  11/21/93 Drill cement from 4258' - 4558'. Drill with water from 4558' - 4638'.  11/22/92 Drill 12 1/4" hole from 4638' - 4762'.  11/23/92 Drill 12 1/4" hole from 4762' - 4974'.  11/24/93 Drill 12 1/4" hole from 4974' - 5165'.  11/25/93 Drill 12 1/4" hole from 5165' - 5283'.  11/26/93 Drill 12 1/4" hole from 5283' - 5392'.  4. Thereby certify that the foregoing is true and correct  Signed -			
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11/25/93 Drill 12 1/4" hole from 5165' - 5283'.  11/26/93 Drill 12 1/4" hole from 5283' - 5392'.  4. I hereby certify that the foregoing is true and correct  Signed - Folderal or State office use)  Approved by Title Date	11/24/93 Drill 12 1/4" hole from 4974' - 5165'.		
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Signed	11/26/93 Drill 12 1/4" hole from 5283' - 5392'.		
Signed			
Signed Signed Senior Engineering Technician  Date 1/1/29/93  (This space for Federal or State office use)  Approved by Title Date	14. I hereby certify that the foregoing is true and correct	Robert T. Evans	, ,
(This space for Federal or State office use)  Approved by Title Date	Signed - bet ! Con		Date_///29/9.7
Approved by Title Date			
	•	That.	n.
		Title	Date
	•• ••		
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements	Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and	wilfully to make to any department or agency of the United States any fa	lse, fictitious or fraudulent statements

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

6.	If Indian	, Allottee or Tribe Name	

Use "APPLICATION FO	R PERMIT—" for such proposals	N/A
SUBMI	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well  X Oil Gas Well Other  2. Name of Operator  HUNT OIL COMPANY	CONFIDENTIAL	Wah – Wah  8. Well Name and No.  USA 1 – 25  9. API Well No.
3. Address and Telephone No.	007 007 0404	43-001-30006  10. Field and Pool, or Exploratory Area
P. O. Box 3119 Casper, WY 82602  4. Location of Well (Footage, Sec., T., R., M., or Survey 937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W		Wildcat  11. County or Parish, State  Beaver County,  Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Weekly Summary	Change of Plans  New Consturction  Non – Routine Fracturing  Water Shut – Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
11/27/93 Drill 12 1/4" hole from 5392' - 550 11/28/93 Drill 12 1/4" hole from 5507' - 550 11/29/93 Drill 12 1/4" hole from 5577' - 560	77'.	
11/30/93 Drill 12 1/4" hole from 5662' - 58: 11/31/93 Drill 12 1/4" hole from 5827' - 59:		
12/1/93 Drill 12 1/4" hole from 5912' - 598 12/2/93 Drill 12 1/4" hole from 5981' - 613		
14. I hereby certify that the foregoing is true and correct Signed	Robert T. Evans Title Senior Engineering Technician	Date 12/3/93
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowin or representations as to any matter within its jurisdiction.	gly and wilkully to make to any department or agency of the United States as	ny false, fictitious or fraudulent statements

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

DUME: Of E			
SUNDRY NOTICES A	UTU-68007		
Do not use this form for proposals to dr	6. If Indian, Allottee or Tribe Name  1.		
Use "APPLICATION FO	N/A		
			7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLIC	CATE	
l. Type of Well			Wah – Wah
X Oil Gas Well Other			8. Well Name and No.
2. Name of Operator		-	USA 1 -25
HUNT OIL COMPANY			9. API Well No.
3. Address and Telephone No.			43-001-30006
P. O. Box 3119 Casper, WY 82602	307-2	37-8461	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)		Wildcat
937' FNL & 1975' FWL (NENW)			11. County or Parish, State
Section 25, T27S, R16W			Beaver County,
			Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	,	Abandonment	Change of Plans
,		Recompletion	New Consturction
X Subsequent Report		Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice		Casing Repair Altering Casing	Conversion to Injection
I mai Avandonment Notice		X Other Weekly Summary	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pert give subsurface locations and measured and true vertical depth	inent details, and	give pertinent dates, including estimated date of starting a	
give subsurface locations and measured and true vertical depth NOTE: All reports are as of 6:00 AM or			
12/4/93 Drill 12 1/4" hole from 6121' - 621	15'.		
12/5/93 Drill 12 1/4" hole from 6215' - 630	15'		
12/0/90 Dim 12 1/4 Hole Holl 02 10			
12/6/93 Drill 12 1/4" hole from 6305' - 640	00'.		
12/7/93 Drill 12 1/4" hole from 6400' - 651	10.		
12/8/93 Drill 12 1/4" hole from 6510' - 658	35'.		- 1944年 - 1970年 - 19
12/9/93 Drill 12 1/4" hole from 6585' - 665	57'.		
12/10/93 Drill 12 1/4" hole from 6657' - 673	84'	•	Control of the Contro
12/10/90 2/11 12 1/4 110/0 110/11 0007			
14. I hereby certify that the foregoing is true and correct			
Simul Carlot	つ Title	Robert T. Evans Senior Engineering Technician	Date 12/10/53
(This space for Federal or State office use)		comor Engineering Technician	
Approved by Conditions of approval, if any:	Title _		Date

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED	
Budget Bureau No. 1004-013	5
Expires: March 31, 1993	

5. Lease Designation and Serial No.

UTU-68007

6.	If I	ndian,	Allottee of	r Tribe	Name

Use "APPLICATION FO	R PERMIT—'	" for such proposals	N/A
SUBMI	IN TRIPLICA	ATF	7. If Unit or CA, Agreement Designation
I. Type of Well  X Oil Gas Well Other  2. Name of Operator  HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602  4. Location of Well (Footage, Sec., T., R., M., or Survey 937' FNL & 1975' FWL (NENW)  Section 25, T27S, R16W			Wah – Wah  8. Well Name and No.  USA 1 – 25  9. API Well No.  43 – 001 – 30006  10. Field and Pool, or Exploratory Area  Wildcat  11. County or Parish, State  Beaver County,  Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent  X Subsequent Report  Final Abandonment Notice		Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Weekly Summary	Change of Plans  New Consturction  Non Routine Fracturing  Water Shut Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
NOTE: All reports are as of 6:00 AM or 12/11/93 Drill 12 1/4" hole from 6734' - 679 12/12/93 Drill 12 1/4" hole from 6790' - 685 12/13/93 Drill 12 1/4" hole from 6853' - 694	00'. 53'. Tested E		psi, Hydril to 3000 psi.
12/14/93 Drill 12 1/4" hole from 6945' - 700	00'.	ر در المراد ا	mental esperancial of the
12/15/93 Drill 12 1/4" hole from 7000' - 711	9'.		
12/16/93 Drill 12 1/4" hole from 7119' - 718		DEC 2 1	1993
72.	<b>.</b>	Orași Ori, Cae	
14. I hereby certify/that the foregoing is true and correct			-
Signed bed war		Robert T. Evans Senior Engineering Technician	Date 12/17/93
(This space for Federal or State office use)			, ,
Approved by Conditions of approval, if any:	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W  11. County or Parish, State Beaver County, Uteh  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Abandonment Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Conversion to Injection X Other Weekly Summary Dispose Water	Use "APPLICATION FO	R PERMIT—" for such proposals	N/A
X   Well   Galler   Well   Coher   Well   No.	SUBMI	T IN TRIPLICATE	7. If Unit of CA, Agreement Designation
X. Name of Operators   USA 1 - 25	t. Type of Well	77.592a	Wah - Wah
HUNT OIL COMPANY  Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307–237–8461  10. Field and Paols or Exploratory Are Wildcat  11. County or Parkin, State  Beaver County, Utch  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of latent  Notice of latent  Sebsequent Report  Final Abandonment Notice  Final Abandonment Notice  Final Abandonment Notice  Title  Depth on 12/17/93 should have been 7181' — 7291'.  12/22/93 Drill 12 1/4" hole from 7291' — 7381'.  12/24/93 Drill 12 1/4" hole from 7570' — 7677'.  12/24/93 Drill 12 1/4" hole from 7571' — 7811'.  Robert T. Evans  Signed  Title  Robert T. Evans  Senior Engineering Technician  Date 12/17/3.  Title  Date  Title  Date  Da		utt 2.9 1893	
HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602 307-237-8461  4. Lecation of Well (Feotage, Sec., T., R. M., or Survey Description)  937 FNL & 1975 FWL (NENW)  Section 25, T27S, R16W  10. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of latent  Abandonment  Recompletion  New Constarting  Recompletion  Now. Recompletion  Now. Constarting  Recompletion  Now. Recompletion  Recompletion  Now. Recompletion  Now. Recompletion  Now. Recompletion  Recompletion  Now. Recompletion  Now. Recompletion  Now. Recomplet			USA 1-25
3. Address and Telephone No. P. O. Box 3119 Casper, WY 82602 307-237-8461 10. Field and Pool, or Exploratory Are Wildcat 11. County or Purish, State 937 FNL & 1975 FWL (NENW) Section 25, T27S, R16W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. Subsequent Report 14. In Provide of Istant 15. Subsequent Report 16. County or Purish, State 17. Denote Proposed or Considered Operation (Create unto all purished deliberts) 17. Denote Proposed or Considered Operation (Create unto all purished deliberts) 18. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished deliberts) 19. Denote Proposed or Considered Operation (Create unto all purished purished of unto all purished on the considered operation of the operation of t	HUNT OIL COMPANY		
P. O. Box 3119 Casper, WY 82602 307-237-8461  4. Lecution of Well (Founge, Sec., T. R. M. or Survey Description)  937 FNL 8 1975 FWL (NENW)  Section 25, T273, R16W  11. Country or Parish, State Beaver Country, Uteh  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of fatest Recompletion New Construction Conversion to Injection Conversion to Injection Tipe of Pluss and Abandonment Notice Altering Casing Conversion to Injection of Conversion to Conversion to Injection of Conversion to Injection of Conversion to Injection of Conversion of Conversion of Conversion of Injection of Conversion of Pluss and Date of Conversion of Injection of		THE REPORT OF THE PARTY OF	43-001-30006
4. Location of Well (Footage, Sec. T. R. M., or Survey Description)  937 FNL 8 1975 FWL (NENW)  Section 25, T27S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Recompletion  Recompletion  Recompletion  Plugging Back  Cassing Repair  Cassing Repair  Cassing Repair  Conversion to Injection  Dispose Water Shut -Off  (Notice Report male all perferent datable, and give perfision the security and adultive completies on the wood,)  NOTE: All reports are all as of 6:00 AM on the report date.  12/18/93 Drill 12 1/4" hole from 7291' - 7381'. Correction: Depth on 12/17/93 should have been 7181' - 7291'.  12/20/93 Drill 12 1/4" hole from 7871' - 7570'.  12/22/93 Drill 12 1/4" hole from 7915' - 8045'.  Robert T. Evans Signed  (This space for Federal or Size office use)  Title  Reprored by . Title  Report on Title  Reporting Technician  Date 12/27/7-3  Title  Page of Plans  1. Country of Princip, Sate Beaver Country, Utch  1. Country of Princip, Sate Beaver Country, Utch  1. Country of Princip, Sate Beaver Country, Utch  1. Check Approved by . Title  Date 12/27/7-3  Title  Recompletion  New Construction  Non-Recompletion the technical date of satisfaction and construction of the second of the seco	P. O. Box 3119 Casper, WY 82602	2 307-237-8461	10. Field and Pool, or Exploratory Area
937' FNL & 1975' FWL (NENW) Section 25, 727S, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of latent  Recompletion  Notice of Plans Recompletion  New Constanction  Noter Requirement Clamps Date  Casing Repair  Water Shut-Off  Conversion to Injection  Dispose Water  Conversion and securing said water all perfects details, and phy perfects dates, leading artimated date of sarring any proposed work. If well is directionally details, and physical perfects because and secured said true writted depth for all marken rod goes parallest to this work.)  NOTE: All reports are as of 6:00 AM on the report date.  12/18/93 Drill 12 1/4" hole from 7291' - 7381'. Correction: Depth on 12/17/93 should have been 7181' - 7291'.  12/19/93 Drill 12 1/4" hole from 7891' - 7477'.  12/22/93 Drill 12 1/4" hole from 7811' - 7915'.  12/22/93 Drill 12 1/4" hole from 7811' - 7915'.  12/22/93 Drill 12 1/4" hole from 7811' - 7915'.  12/22/93 Drill 12 1/4" hole from 7915' - 8045'.  Recompletion of New Constanction of Plans  New Constanction  Recompletion  Recompleti			Wildcat
Section 25, T27S, R16W  Beaver County, Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Abandonment  Recompletion  Plugging Back Plugging Back Non-Routine Frientring  Altering Casing  Altering Casing  Conversion to Injection Dispose Water (Note: Report retained of Marting Conversion to Injection) Dispose Water (Note: Report retained of Marting Conversion to Injection)  13. Describe Proceed of Completed Operations (Cherty tasts all performed details, and phys performed dates, land dates gettlemed due to farming any proposed work. If well is directionally drilled, NOTE: All reports are as of 6:00 AM on the report date.  12/18/93 Drill 12 1/4" hole from 7291' - 7381'. Correction: Depth on 12/17/93 should have been 7181' - 7291'.  12/20/93 Drill 12 1/4" hole from 7381' - 7477'.  12/20/93 Drill 12 1/4" hole from 7570' - 7677'.  12/22/93 Drill 12 1/4" hole from 7811' - 7915'.  12/24/93 Drill 12 1/4" hole from 7811' - 7915'.  12/24/93 Drill 12 1/4" hole from 7811' - 7915'.  12/24/93 Drill 12 1/4" hole from 7811' - 7915'.  12/24/93 Drill 12 1/4" hole from 7915' - 8045'.  Title  Robert T. Evans Signed  Little Date  Plaging Get County, Utah  Abandonment  Abandonment  Prize of Plans  Notice of Intent  Abandonment  Abandonment  Prize of Plans  Notice of Intent  Abandonment  Abandonment  Prize of Plans  Non-Routine from  Water Shut-Off  Conversion to Intent	937' FNL & 1975' FWL (NENW)		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of Intent	•		
Notice of Intent	12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	
Recompletion   New Construction   New Construction   New Construction   New Construction   New Construction   Recompletion   New Construction   Recompletion   Repair   Water Shut-Off   Casing Repair   Water Shut-Off   Altering Casing   Conversion to Injection   Dispose Water   None. Report matter of multiple completion and water   None Report matter of multiple completion and water   None Report matter of multiple completion and water water   None Report matter of multiple completion and water water   None Report matter   None Report   None Report matter   None Report   None R	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report	Notice of Intent	Abandonment	Change of Plans
Casing Repair   Water Shut-Off   Conversion to Injection   Conversion to Injection   Dispose Water   Note: Report results of multiple completion on W Completion of Proposed or Completed Operations (Clearly state all pertinent datalls, and give pertinent dates, Inchelling estimated date of starting any proposed work. If well is directionally drilled, work.   NOTE: All reports are as of 6:00 AM on the report date.   Note: Report results of multiple completion on W Completion or Recompletion or Recompletion and Log form NOTE: All reports are as of 6:00 AM on the report date.   Note: All rep			New Consturction
Final Abandonment Notice   Altering Casing   Dispose Water   Note: Report extends of multiple completion on Weekly Summary   Dispose Water   Note: Report extends of multiple completion on Weekly Summary   Note: Report extends of multiple completion on Weekly Summary   Note: Report extends of the world	X Subsequent Report		= -
X Other   Weekly Summary   Dispose Water   Note: Report results of mixingle completion on with Completion of Recompletion of	Final Abandon ment Nation		
(Note: Report results of multiple completion on W Completion or Recompletion on W Completion or Recompletion of Report and Log form  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, NOTE: All reports are as of 6:00 AM on the report date.  12/18/93 Drill 12 1/4* hole from 7291' - 7381'. Correction: Depth on 12/17/93 should have been 7181' - 7291'.  12/19/93 Drill 12 1/4* hole from 7381' - 7477'.  12/20/93 Drill 12 1/4* hole from 7570' - 7677'.  12/22/93 Drill 12 1/4* hole from 7677' - 7811'.  12/23/93 Drill 12 1/4* hole from 7811' - 7915'.  12/24/93 Drill 12 1/4* hole from 7915' - 8045'.  Robert T. Evans Signed	1 Har Abandon ment Nonce		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give profilers details, including estimated date of starting any proposed work. If well is directionally drilled, give unburied because and treasured and tree vertical depths for all markets and access pertinent to this work.)  NOTE: All reports are as of 6:00 AM on the report date.  12/18/93 Drill 12 1/4* hole from 7291' - 7381'. Correction: Depth on 12/17/93 should have been 7181' - 7291'.  12/19/93 Drill 12 1/4* hole from 7381' - 7477'.  12/20/93 Drill 12 1/4* hole from 7570' - 7677'.  12/22/93 Drill 12 1/4* hole from 7677' - 7811'.  12/23/93 Drill 12 1/4* hole from 7811' - 7915'.  12/24/93 Drill 12 1/4* hole from 7915' - 8045'.  14. I hereby certify that the foregoing is true and correct Signed Control of the form 7610' of the section of the		<u> </u>	(Note: Report results of multiple completion on Well
NOTE: All reports are as of 6:00 AM on the report date.  12/18/93 Drill 12 1/4" hole from 7291' - 7381'. Correction: Depth on 12/17/93 should have been 7181' - 7291'.  12/19/93 Drill 12 1/4" hole from 7381' - 7477'.  12/20/93 Drill 12 1/4" hole from 7570' - 7570'.  12/21/93 Drill 12 1/4" hole from 7570' - 7677'.  12/22/93 Drill 12 1/4" hole from 7677' - 7811'.  12/23/93 Drill 12 1/4" hole from 7811' - 7915'.  12/24/93 Drill 12 1/4" hole from 7915' - 8045'.  14. I hereby certify that the foregoing is true and sorred Signed			
Robert T. Evans Signed Lead - Coarso Title Senior Engineering Technician  (This space for Federal or State office use)  Approved by Title Date	12/19/93 Drill 12 1/4" hole from 7381' - 747 12/20/93 Drill 12 1/4" hole from 7477' - 757 12/21/93 Drill 12 1/4" hole from 7570' - 767 12/22/93 Drill 12 1/4" hole from 7677' - 781 12/23/93 Drill 12 1/4" hole from 7811' - 791	77'. 70'. 77'. 1'. 5'.	peen 7181' 7291'.
	(This space for Federal or State office use)  Approved by	Title Senior Engineering Technician	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, lictitious or fraudulent statements			

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	Budget Bureau No. 1004-0135
	Expires: March 31, 1993
5.	Lease Designation and Serial No.

FORM APPROVED

SUNDRY NOTICES A	AND REPORTS ON WELLS	UTU-68007
Do not use this form for proposals to dr	ill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
	R PERMIT—" for such proposals	
		N/A
SUBMI	T IN TRIPLICATE	7. If Unit or CA. Agreement Designation
		4
t. Type of Well		Wah-Wah
X Well Well Other		8. Well Name and No.
2. Name of Operator		USA 1-25
HUNT OIL COMPANY	<u> </u>	9. API Well No.
3. Address and Telephone No.		43-001-30006
P. O. Box 3119 Casper, WY 82602	2 307-237-8461	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Wildcat
937' FNL & 1975' FWL (NENW)		11. County or Parish, State
Section 25, T27S, R16W		Beaver County,
		<u>U</u> tah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Consturction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Weekly Summary	Dispose Water (Note: Report results of multiple completion on We
		Completion or Recompletion Report and Log form.
13. Describe Proposed or Completed Operations (Clearly state all pert	inent details, and give pertinent dates, including estimated date of starting any pro- s for all markers and zones pertinent to this work.)"	posed work. If well is directionally drilled,
NOTE: All reports are as of 6:00 AM or		
	Comment of Section 1	<b>.</b>
12/25/93 Drill 12 1/4" hole from 8045' - 813		
40/00/00 P 'W 40 4/4"   1 7		
12/26/93 Drill 12 1/4" hole from 8136' - 830	)2°.	
12/27/93 Drill 12 1/4" hole from 8302' - 837	,a. JAN 0 5 1994	
12/21/90 Dilli 12 1/4 Hole Holli 0002 - 007	7.	
12/28/93 Drill 12 1/4" hole from 8374' - 848	DIVISION OF	
, , ,	OIL GAS & MINI	irs
12/29/93 Drill 12 1/4" hole from 8482' - 850	08'.	श्री कुंक
12/30/93 Drill 12 1/4" hole from 8508' - 863	35'.	
12/31/93 Drill 12 1/4" hole from 8635' - 873	.a.	
72/01/00 Billi 12 1/4 Hold Holl 0000 070		
14. I hereby certify that the foregoing is rue and correct	Pohort T. Freeze	
Signed to fet - Coan	Robert T. Evans Title Senior Engineering Technician	Date 1/3/54
(This space for Federal or State office use)		7-7-7-
,		
Approved by Conditions of approval, if any:	Title	Date

# ONITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

	PR PERMIT—" for such proposals	N/A
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well  Oil Gas	THE TOTAL	Wah – Wah  8. Well Name and No.
2. Name of Operator		USA 1 ~25
HUNT OIL COMPANY		9. API Well No.
3. Address and Telephone No.		43-001-30006
P. O. Box 3119 Casper, WY 82602	2 307-237-8461	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Wildcat
937' FNL & 1975' FWL (NENW)		11. County or Parish, State
Section 25, T27S, R16W		Beaver County, Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Consturction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Weekly Summary	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertical depth NOTE: All reports are as of 6:00 AM or 1/1/94 Drill 12 1/4" hole from 8738' - 875		posed work. It wen is uneclosury dilled.
1/2/94 Drill 12 1/4" hole from 8750' — 881	18'.	
1/3/94 Drill 12 1/4" hole from 8818' — 892	23'.	
1/4/94 Drill 12 1/4" hole from 8923' – 897	74'. And the Appl	
1/5/94 Drill 12 1/4" hole from 8974' — 901	and the second of the second o	
1/6/94 Drill 12 1/4" hole from 9016' — 906	66',	
1/7/94 Drill 12 1/4" hole from 9066' — 912	25'.	
4. I hereby certify that the foregoing is true and correct		
	Robert T. Evans	1/- 101
(This space for Federal or State office use)	Title Senior Engineering Technician	Date
,		
Approved by Conditions of approval, if any:	Title	Date

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Expires: March 31, 1993 5. Leane Designation and Serial No.

FORM APPROVED

Budget Bureau No. 1004-0135

	UTU-68007
Do not use this form for proposals to drill or to deepen or reentry to a di	fferent reservoir.  6. If Indian, Allottes or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals	N/A
	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	
I. Type of Well	Wah-Wah
Oil Gas	8. Well Name and No.
X Well Well Other  2. Name of Operator	USA 1-25
HUNT OIL COMPANY	9. API Well No.
3. Address and Telephone No.	43-001-30006
P. O. Box 3119 Casper, WY 82602 307-237-8461	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Wildcat
937' FNL & 1975' FWL (NENW)	11. County or Parish, State
Section 25, T27S, R16W	Beaver County,
	Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Abandonment	Change of Plans
Recompletion	New Consturction
X Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
X Other Weekly	Summary Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estigate subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.)
NOTE: All reports are as of 6:00 AM on the report date.  1/8/94 Drill 12 1/4" hole from 9125' - 9216'.  1/9/94 Drill 12 1/4" hole from 9216' - 9312'.  1/10/94 Drill 12 1/4" hole from 9312' - 9337'.  1/11/94 Drill 12 1/4" hole from 9337' - 9457'.  1/12/94 Drill 12 1/4" hole from 9457' - 9481'. Test BOP.  1/13/94 Drill 12 1/4" hole from 9481' - 9549'.  1/14/94 Drill 12 1/4" hole from 9549' - 9614'.	
14. I hereby certify that sive foregoing is true and correct  Robert T. Evans  Signed Title Senior Engineering  (This space for Federal or State office use)	Technician Date 1/14/94

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

#### UTU-68007

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FO	R PERMIT—" for such proposals	N/A
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
A. Type of Well  X Well Gas Well Other  2. Name of Operator  HUNT OIL COMPANY  3. Address and Telephone No.  P. O. Box 3119 Casper, WY 82602  4. Location of Well (Footage, Sec., T., R., M., or Survey 937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W	The second secon	Wah – Wah  8. Well Name and No.  USA 1 – 25  9. API Well No.  43 – 001 – 30006  10. Field and Pool, or Exploratory Area  Wildcat  11. County or Parish, State  Beaver County,  Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	r, or other data
TYPE OF SUBMISSION  Notice of Intent  X Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Weekly Summary	Change of Plans  New Consturction  Non – Routine Fracturing  Water Shut—Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertical depth NOTE: All reports are as of 6:00 AM of 1/15/94 Drill 12 1/4" hole from 9614' — 974 1/16/94 Drill 12 1/4" hole from 9742' — 983 1/17/94 Drill 12 1/4" hole from 9879' — 995 1/18/94 Drill 12 1/4" hole from 9955' — 10, 1/19/94 Drill 12 1/4" hole from 10,157' — 1 1/20/94 Drill 12 1/4" hole from 10,347' — 1 1/21/94 Drill 12 1/4" hole from 10,535' — 1	42'. 79'. 55'. 157'. 0,347'.	
4. I hereby certify that the foregoing is true and correct	Robert T. Evans Title Senior Engineering Technician	Date
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date
·		

Form 3160 = 5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

DOILE 10 G. C		31 LEGIN DVII.BUTINE USE CONTINUE
SUNDRY NOTICES A	UTU-68007	
Do not use this form for proposals to dr Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
	N/A	
SUBMIT	I IN TRIPLICATE	7. If Unit or CA, Agreement Designation
i. Type of Well	The second secon	Wah – Wah
X Oil Gas Well Other		8. Well Name and No.
2. Name of Operator	JUIN IDE	USA 1-25
HUNT OIL COMPANY		9. API Weil No.
3. Address and Telephone No.		43-001-30006
P. O. Box 3119 Casper, WY 82602	2 307-237-8461	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey l	Description)	Wildcat
937' FNL & 1975' FWL (NENW)		11. County or Parish, State
Section 25, T27S, R16W		Beaver County,
		j Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Consturction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Weekly Summary	Dispose Water  (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertigive subsurface locations and measured and true vertical depths NOTE: All reports are as of 6:00 AM or	inent details, and give pertinent dates, including estimated date of starting any pis for all markers and zones pertinent to this work.)*  1 the report date.	oposed work. It well is directionally drilled,
1/22/94 Drill 12 1/4" hole from 10,682' - 10	0,714'.	
1/23/94 Drill 12 1/4" hole from 10,714' - 10	0,827'.	
1/24/94 Drill 12 1/4" hole from 10,827' - 10	0,967'.	
1/25/94 Drill 12 1/4" hole from 10,967' - 1	1,115'.	3 7 5 5 5 5 5 5 A
1/26/94 Drill 12 1/4" hole from 11,115' — 1:	1 167'	**************************************
1/20/94 Dilli 12 !/4 Dole !!Ott 11, ! 15 — 1	1,107	MSST 110 Jan 1873 (1885)
1/26/94 Drill 12 1/4" hole from 11,167' - 1	1,265'.	on, era a single
1/28/94 Drill 12 1/4" hole from 11,265' - 1	1,380'.	
<b>)</b>		
14. I hereby certify that the foregoing is type and correct		
Signed bleet Coan	Robert T. Evans  Title Senior Engineering Technician	Date 1/28/74
(This space for Federal or State office use)		-
Approved by Conditions of approval, if any:	Title	Date

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

Type of Well   Wall   Other   CB   8   1994   Wah — Wah   8, Well   Name and No.   Well   Well   Other   Well   County of Parish   Name and No.   Well   Name and No.   USA 1-25   S. API Well No.   Address and Telephone No.   P. O. Box 3119   Casper, WY 82602   307-237-8461   10, Field and Pool, or Exploratory   Wildcat   A. Location of Well (Feorage, Sec. T. R. M., or Survey Description)   Wildcat   W		Use "APPLICATION FO	OR PERMIT—" for sucl	TIDE OF TOP OF	WE	n/A
X. Name of Operator		SUBMI	T IN TRIPLICATE		- 4 15(	If Unit or CA, Agreement Designation
DIVISION OF CIL GAS & MINING	o	il Gas		reB () 8	1994	
HUNT OIL COMPANY  3. Address and Telephone No. P. O. Box 3119 Casper, WY 82602 307–237–8461  4. Location of Well (Pootage, Seo., T., R., M., or Survey Description)  937' FNL & 1975' FWL (NENW)  Section 25, 7273, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Subsequent Report  Plugging Back  Non-Routine Fracturing  Water Shut-Off  Alberting Casing, Repair  Water Shut-Off  Conversion to lajection to lajection to lajection to allight completion.  NOTIC: All reports are as of 6:00 Alm on the report date.  13. Describe Proposed or Completed Operations (Clearly inten all periodes details, and give profuser dates, including settlemed date of sturing say proposed wark. If well is directionally diffed.  NOTIC: All reports are as of 6:00 Alm on the report date.  14/29/94 Drill 12 1/4" hole from 11,380" - 11,427".  12/1/94 Drill 12 1/4" hole from 11,427" - 11,637".  12/1/94 Drill 12 1/4" hole from 11,547' - 11,637".  13/1/94 Drill 12 1/4" hole from 11,745' - 11,637".  13/1/94 Drill 12 1/4" hole from 11,745' - 11,745'.  13/1/94 Drill 12 1/4" hole from 11,755' - 11,755'.  14. Thereby certify that the force going is settly and corpect.  Robert T. Evans				DIVICIO	105	
3. Address and Telephone No. P. O. Box 3119 Casper, WY 82602 307-237-8461  4. Location of Well (Postage, Sec., T., R., M., or Survey Description)  327 FNL & 1975' FWL (NENW)  Section 25, T273, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Abandonment  Recompletion  Plugsing Back  Casing Repair  Plugsing Back  Conversion to Injection  Non-Routine Fracturing  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations (Clerity tests all periode desilib. and powerful and the work).  NOTE: All reports are as of 6:00 AM on the report date.  1/29/94  Drill 12 1/4" hole from 11,427' - 11,495'.  1/30/94  Drill 12 1/4" hole from 11,427' - 11,637'.  2/2/94  Drill 12 1/4" hole from 11,714' - 11,765'.  1/4/94  Drill 12 1/4" hole from 11,755' - 11,835'.  Robert T. Evans		<u>-</u>				
P. O. Box 3119 Casper, WY 82602 307-237-8461  4. Location of Well (Footage, Sec., T. R. M., or Survey Description)  4. Location of Well (Footage, Sec., T. R. M., or Survey Description)  937 "RNL 8 1975" "PNL (NENW)  Section 25, 7278, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Notice of Intent  Recompletion  New Construction  New Construction  Non-Routine Fracturing  Water Stut-Off  Casing Repair  Coaversion to Injection  Dispose What Stut-Off  Altering Casing  Coaversion to Injection  Dispose what was of white experiment dates the deline setting any proposed work. If well is directionally drilled,  NOTE: All reports are as of 6:00 AM on the report date.  1/29/94  Drill 12 1/4" hole from 11,380" – 11,547".  1/30/94  Drill 12 1/4" hole from 11,547" – 11,637".  1/4/94  Drill 12 1/4" hole from 11,714" – 11,765".  1/4/94  Prill 12 1/4" hole from 11,776" – 11,835".  Robert T. Evans			<u> </u>	OIL GAS &	MINING	43-001-30006
937' FNL & 1975' FWL (NENW) Section 25, T27S, R16W  11. County or Farith, State Beaver County, Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion New Construction New Construction New Construction New Construction New Construction New Conversion to Injection Altering Casing Conversion to Injection Completed Operations (Clearly state all pendient details, and plus pertitent dates, landing authented date of starting any proposed work. If well is directionally deliked, NOTE: All reports are as of 6:00 AM on the report date.  11. Describe Proposed or Completed Operations (Clearly state all pendient details, and plus pertitent dates, landing authented date of starting any proposed work. If well is directionally deliked, NOTE: All reports are as of 6:00 AM on the report date.  11. Pending Proposed or Completed Operations of the second proposed work. If well is directionally deliked, NOTE: All reports are as of 6:00 AM on the report date.  11. Pending Proposed or Completed Operations of the second proposed work. If well is directionally deliked, NOTE: All reports are as of 6:00 AM on the report date.  11. Pending Proposed or Completed Operations of the second proposed work. If well is directionally deliked, NOTE: All reports are as of 6:00 AM on the report date.  11. Pending Proposed or Completed Operations of the second proposed work. If well is directionally deliked, NOTE: All reports are as of 6:00 AM on the report date.  12. Pending Proposed or Completed Operations of the second proposed work. If well is directionally deliked, NOTE: All reports are as of 6:00 AM on the report date.  13. Pending Proposed or Completed Operations of the second proposed work. If well is directionally deliked, NOTE: All reports are as of 6:00 AM on the report date.  14. Pending Proposed or Completed Operations of the second proposed operations of the second proposed or Completed Operations of the second proposed or Completed Operations of	P. O	. Box 3119 Casper, WY 82602	2 307-237-8461			10. Field and Pool, or Exploratory Ar
937' FNL & 1975' FWL (NENW) Section 25, 7278, R16W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Recompletion New Construction New Constr	4. Location	on of Well (Footage, Sec., T., R., M., or Survey	Description)			Wildcat
Utah  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Abandonment  Abandonment  Abandonment  Change of Plans  New Constriction  New Constriction  New Constriction  New Constriction  New Constriction  Non-Routine Fracturing  Water Shut-Off  Casing Repair  Altering Casing  Conversion to Injection  Dispose Water  (Nose: Report seals of multiple completion completion completion completion completion completion of the completio	937	' FNL & 1975' FWL (NENW)				
TYPE OF SUBMISSION    Notice of Intent	Sec	ction 25, T27S, R16W				Beaver County,
TYPE OF SUBMISSION    Notice of Intent						<u>Utah</u>
Notice of Intent    Abandonment	12.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATU	JRE OF NOTICE, RI	EPORT, O	R OTHER DATA
Recompletion    Recompletion   New Consturction   Non-Routine Fracturing   Casing Repair   Water Shut-Off   Altering Casing   Conversion to Injection   Dispose Water   (Note: Report results of multiple completion of Conspiction of Recompletion and measured and true vertical depths for all markers and zones particent dates, including estimated date of starting any proposed work. If well is directionally drilled, NOTE: All reports are as of 6:00 AM on the report date.    1/29/94   Drill 12 1/4" hole from 11,380' - 11,427'.     1/30/94   Drill 12 1/4" hole from 11,427' - 11,495'.     1/31/94   Drill 12 1/4" hole from 11,547' - 11,637'.     1/31/94   Drill 12 1/4" hole from 11,637' - 11,714'.     1/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     1/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     1/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     1/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     1/31/94   Drill 12 1/4" hole from 11,765' - 11,835'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.     3/31/94   Drill 12 1/4" hole from 11,714' - 11,765'.		TYPE OF SUBMISSION		TYPE OF A	CTION	
Subsequent Report		Notice of Intent	Aba	ndonment		Change of Plans
Casing Repair   Water Shut-Off				-		
Final Abandonment Notice  Altering Casing Other Weekly Summary Dispose Water (Note: Report results of multiple completion a Completed Operations (Clearly state all portioner details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, NOTE: All reports are as of 6:00 AM on the report date.  1/29/94  Drill 12 1/4" hole from 11,380' - 11,427'.  1/30/94  Drill 12 1/4" hole from 11,495' - 11,547'.  1/31/94  Drill 12 1/4" hole from 11,637' - 11,637'.  1/3/94  Drill 12 1/4" hole from 11,714' - 11,765'.  1/3/94  Drill 12 1/4" hole from 11,714' - 11,765'.  1/3/94  Drill 12 1/4" hole from 11,714' - 11,765'.  1/3/94  Drill 12 1/4" hole from 11,714' - 11,765'.  1/3/94  Drill 12 1/4" hole from 11,765' - 11,835'.		X Subsequent Report	1 == 1	= =		<del></del>
Dispose Water   Choice Report results of multiple completion   Chongletion of Completion of Comple		Final Abandonment Notice	. ==	<del>-</del> -		
(Note: Report results of multiple completions (Clearly state all partitions) details, and give pertitions that the foregoing is a full and confect.  (Note: Report results of multiple completions (Completions of Completions of Compl			· =			
13. Describe Proposed or Completed Operations (Clearly state all perticent data), and give perticent dates, lackeding estimated data of starting any proposed work. If well is directionally drilled, give substrates locations and measured and true vertical depths for all markens and bosses pertinent to this work.)  NOTE: All reports are as of 6:00 AM on the report date.  1/29/94 Drill 12 1/4" hole from 11,380' - 11,427'.  1/30/94 Drill 12 1/4" hole from 11,427' - 11,495'.  1/31/94 Drill 12 1/4" hole from 11,495' - 11,547'.  2/1/94 Drill 12 1/4" hole from 11,637' - 11,637'.  2/2/94 Drill 12 1/4" hole from 11,714' - 11,765'.  2/3/94 Drill 12 1/4" hole from 11,714' - 11,765'.  2/4/94 Drill 12 1/4" hole from 11,765' - 11,835'.						(Note: Report results of multiple completion on
NOTE: All reports are as of 6:00 AM on the report date.  1/29/94 Drill 12 1/4" hole from 11,380' - 11,427'.  1/30/94 Drill 12 1/4" hole from 11,427' - 11,495'.  1/31/94 Drill 12 1/4" hole from 11,547' - 11,637'.  1/2/94 Drill 12 1/4" hole from 11,637' - 11,714'.  1/3/94 Drill 12 1/4" hole from 11,714' - 11,765'.  1/3/94 Drill 12 1/4" hole from 11,765' - 11,835'.  1/4/94 Drill 12 1/4" hole from 11,765' - 11,835'.	3. Describe	Proposed or Completed Operations (Clearly state all per	tinent details, and give pertinent da	stes, including estimated date of st	tarting any propo	
1/29/94 Drill 12 1/4" hole from 11,380' - 11,427'.  1/30/94 Drill 12 1/4" hole from 11,427' - 11,495'.  1/31/94 Drill 12 1/4" hole from 11,547'.  1/2/1/94 Drill 12 1/4" hole from 11,547' - 11,637'.  1/2/2/94 Drill 12 1/4" hole from 11,637' - 11,714'.  1/3/94 Drill 12 1/4" hole from 11,714' - 11,765'.  1/4/94 Drill 12 1/4" hole from 11,765' - 11,835'.  1/4/94 Drill 12 1/4" hole from 11,765' - 11,835'.	NO.	rubsurface locations and measured and true vertical depth TE: All reports are as of 6:00 AM or	s for all markers and zones pertine In the report date.	ent to this work.)*	0	······
1/30/94 Drill 12 1/4" hole from 11,427' – 11,495'.  1/31/94 Drill 12 1/4" hole from 11,547' – 11,547'.  1/2/1/94 Drill 12 1/4" hole from 11,547' – 11,637'.  1/2/2/94 Drill 12 1/4" hole from 11,637' – 11,714'.  1/3/94 Drill 12 1/4" hole from 11,714' – 11,765'.  1/4/94 Drill 12 1/4" hole from 11,765' – 11,835'.  1/4 Thereby certify that the foregoing is article and correct  Robert T. Evans						
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/31/94   Drill 12 1/4" hole from 11,495' - 11,547'.	120/04	Delli 40 4/48 hada faran 44 4071 - 4	4 4051			
2/1/94 Drill 12 1/4" hole from 11,547' - 11,637'.  2/2/94 Drill 12 1/4" hole from 11,637' - 11,714'.  2/3/94 Drill 12 1/4" hole from 11,714' - 11,765'.  2/4/94 Drill 12 1/4" hole from 11,765' - 11,835'.  4. I hereby certify that the foregoing is the and correct  Robert T. Evans	1/30/94	Drill 12 1/4" noie from 11,427" – 1	1,495'.			
2/1/94 Drill 12 1/4" hole from 11,547' - 11,637'.  2/2/94 Drill 12 1/4" hole from 11,637' - 11,714'.  2/3/94 Drill 12 1/4" hole from 11,714' - 11,765'.  2/4/94 Drill 12 1/4" hole from 11,765' - 11,835'.  4. I hereby certify that the foregoing is tall and correct  Robert T. Evans	/31/94	Drill 12 1/4" hole from 11.495' - 1	1.547'.			
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2/3/94 Drill 12 1/4" hole from 11,714' — 11,765'.  2/4/94 Drill 12 1/4" hole from 11,765' — 11,835'.  4. I hereby certify that the foregoing is true and correct  Robert T. Evans	2/1/94	Drill 12 1/4" hole from 11,547' - 1	1,637'.			
2/3/94 Drill 12 1/4" hole from 11,714' — 11,765'.  2/4/94 Drill 12 1/4" hole from 11,765' — 11,835'.  4. I hereby certify that the foregoing is true and correct  Robert T. Evans	12/04	Drill 40 4/48 halo from 44 0071 4	4 74 41			
2/4/94 Drill 12 1/4" hole from 11,765' — 11,835'.  4. I hereby certify that the foregoing is true and correct  Robert T. Evans	:/2/94	Dill 12 1/4" note from 11,637 = 1	1,714'.	•		
4. I hereby certify that the foregoing is true and correct Robert T. Evans	2/3/94	Drill 12 1/4" hole from 11,714' - 1	1,765'.			
4. I hereby certify that the foregoing is true and correct Robert T. Evans				•		
Robert T. Evans	2/4/94	Drill 12 1/4" hole from 11,765' - 1	1,835'.			
Robert T. Evans						
Robert T. Evans						
Robert T. Evans						
Signed Title Senior Engineering Tochnician	4. I hereby	certify that the foregoing is true and correct	D-L		···	
	Signed 1	Jobet - Coan			n	Date 2/4/94
(This space for Federal or State office use)		e for Federal or State office use)				
Approved by Title Date	Annewad	hu	Tial.			
Approved by Title Date Conditions of approval, if any:			ine			Date
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements representations as to any matter within its jurisdiction.	itle 18 U.S.C.	Section 1001, makes it a crime for any person knowing one as to any matter within its jurisdiction.	ly and willfully to make to any dep	artment or agency of the United	States any false,	fictitious or fraudulent statements

### UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-013
Expires: March 31, 1993

	BUREAU OF I			
SUNDRY NOTICES AND REPORTS ON WELLS				UTU - 68007  6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals			O. II IBURE, ARAIOS OF 1 FIDS NEEDS	
			N/A	
<del></del>	SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
	SUBMI	I IN I HIPLI	CATE	
l. Type of	Well			Wah – Wah
X Oil Gas Well Other			8. Well Name and No.	
2. Name o	of Operator			USA 1-25
HUN	T OIL COMPANY			9. API Well No.
3. Address	s and Telephone No.			43-001-30006
	. Box 3119 Casper, WY 82602		37-8461	10. Field and Pool, or Exploratory Area
	on of Well (Footage, Sec., T., R., M., or Survey	Description)		Wildcat 11. County or Parish, State
	7' FNL & 1975' FWL (NENW)			Beaver County,
Sec	ction 25, T27S, R16W			Utah
	CHECK ADDRODDIATE BOY(s)	TO INDICA	ATE NATURE OF NOTICE, REPORT,	
12.	CHECK APPROPRIATE BOX(3)	10 1140107		ON OTHER BAIA
7	TYPE OF SUBMISSION		TYPE OF ACTION	
	Notice of Intent		Abandonment	Change of Plans
	[♥] sut		Recompletion	New Consturction Non-Routine Fracturing
	X Subsequent Report		Plugging Back Casing Repair	Water Shut—Off
	Final Abandonment Notice		Altering Casing	Conversion to Injection
			X Other Weekly Summary	Dispose Water
				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	TE: All reports are as of 6:00 AM o	n the repor	give partinent dates, including estimated date of starting any pr and moses pertinent to this work.)* t date.	
2/5/94	Drill 12 1/4" hole from 11,835' - 1	1,920'.		The same of the Teach Park to
2/6/94	Drill 12 1/4" hole from 11,920' - 1	1 975'.		Company to the second
2/0/94	Dim 12 1/4 11016 110111 11,920	1,070.		
2/7/94	Drill 12 1/4" hole from 11,975' - 1	2,075'.		FEB 1 8 1994
2/8/94	Drill 12 1/4" hole from 12,075' - 1	2,118'.		e een saamse nobalisoon on een oorden
2/9/94	Drill 12 1/4" hole from 12,118' - 1	2,205'.		
2/10/94	Drill 12 1/4" hole from 12,205' - 1	2,257'.		
2/11/94	Drill 12 1/4" hole from 12,257' - 1	2,336'.		
Signed_	by certify that the foregoing is true and correct	7 Title	Robert T. Evans Senior Engineering Technician	Date2/11/94
(This spa	ace for Federal or State office use)			
Approve		Title _		Date
Conditio	ons of approval, if any:			
	C. Section 1001, makes it a crime for any person knowin tions as to any matter within its jurisdiction.	gly and willfully to	make to any department or agency of the United States any f	alse, fictitious or fraudulent statements
OI TE PRESENTAL	now as to any matter within its lateritors.			

# CONFIDENCAL

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROV	VΕ	D	
Budget Bureau No.	. 10	04-0	135
Burdeset March	31	1001	

~	T assa	Danks	است مساد	Carlal Me

,	6.	If Indian,	Allottee or	Tribe	Name

	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	O. II IMME, AMOUNT I THE NEW
USE AFFEIGATION TO	Tr Elimit Tot sacir proposals	N/A
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well	FEB 2 5 1994	-  <b></b> .
		Wah - Wah
X Well Well Other		_
2. Name of Operator		USA 1 – 25
HUNT OIL COMPANY		y. API WEII No.
3. Address and Telephone No.		43-001-30006
P. O. Box 3119 Casper, WY 82602		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	Wildcat
937' FNL & 1975' FWL (NENW)		11. County or Parish, State
Section 25, T27S, R16W		Beaver County,
		Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	X Abandonment	Change of Plans
<u> </u>	Recompletion	New Consturction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
Spotted 235 sacks Class "H" with 0 Spotted 245 sacks Class "H" Set retainer at 4150'. Pumped 200 Cut off 13 3/8" at 2055' and layed of 13 3/8" stub. Spotted 490 sacks Class "H" with 2 Spotted 250 sacks Class "H" with 1 WOC 4 hours. Tag cement at 1930'. Spotted 300 sacks Class "H" with 3	from 6385' 6185'. sacks Class "H" below retainer and left 2 bbls cer lown same. Attemped to set retainer but retainer % CaCl from 1575' 1055'. WOC 4 hours and Ti /4 #/sack Flocele, 3% CaCl and 3#/sack Cap - Se	ment on top. backed off and dropped to top of IH to tag cement — no tag. eal from 2055' — 1805'.
Plugging operations observed by N	Ar. Theron Mitchell – BLM.	
4. I hereby certify that the foregoing is true and correct		
Signed Signed Com	Robert T. Evans  Title Senior Engineering Technician	Date 2/22/94
(This space for Federal or State office use)		
Annewad by	Title	Data
Approved by Conditions of approval, if any:	Title	Date
tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly	and wilkully to make to any department or agency of the United States any fi	alse, fictitious or fraudulent statements

Form 3160-4 (November 1982) (formerly 9-330)

# UNITED STATES TALEUBMIT IN DUPLIC

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See of or instructions on reverse side)

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UIU-68907

WELL CO	NADI ETIONI					R IN INDIAN ALL	
	DMPLETION	OR RECO	MPLETION	i report A	AND LOG*	O. IF INDIAN, ALI	LOTTRE OR TRIBE NAME
ia. TYPE OF WE	ELL: OH.	K GAS WELL	DRY	Other		7. UNIT AGREEME	NT NAME
b. TYPE OF COI		, C404 WELL C	DRY (	other		Wah-Wah	
WELL X	WORK DEEP	PLUG DACK	DIFF. RESVR.	Other		S. FARM OR LEAS	E NAME
2. NAME OF OPER					FEB 2 5 1994	USA	
Munt Oil Co	ompany					9. WELL NO.	
3. ADDRESS OF OP						#1-25	
P.O. Box 31	-	, Wyoming				10. FIELD AND PO	OL, OR WILDCAT
	ELL (Report location	-		any State require	menta)*	Wildcat	
	37' FNL & 19	•	IENW)			OR AREA	., OR BLOCK AND BURVEY
At total depth						g	NE 1907G 1916
At total depth			14, PERMIT	No.	ATE ISSUED	Section 2	25, T27S, R16V
			43-00	1-30006	2/19/93	Beaver	Utah
5. DATE SPUDDED 6/3/93	16. DATE T.D. RE. 2/12/94	i	11 COMPL. (Road) <b>P. A. A</b>		6138' GR, 6		ELEV. CARINGHEAD
D. TOTAL DEPTH, MD		BACK T.D., MD &	TVD   22, IF M	ULTIPLE COMPL	23. INTERVALS	S ROTARY TOOLS	CABLE TOOLS
12,400'	1	N/A	How	MANY*	DRILLED B	<sup>x</sup>   0 - 12,400	N/A
	ERVAL(S), OF THIS C	OMPLETION—TOP	, BOTTOM, NAME	(MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
N/A							No.
							110
hasor Ind-	AND OTHER LOGS RU-LISS-Cal-GR;	CBL; CVL	·LDI'-NGI'-G	R; FMI-GR	3-14-90	27.	WAS WELL CORED  25 Sidewal
				Report all strings s			
CABING SIZE	WEIGHT, LB./F1	r. DEPTH SE	T (MD)	HOLE SIZE	CEMENTIN	G RECORD	AMOUNT PULLED
42"	166.7#	132	KB	48"	860 sack	s	
26"	136#	421'	_KB	36"	1630 sack	s	
16"	84#	1927'	KB	24"	5600 sack	s	
<u> 13_3/8"                                     </u>		4258'	<u>KB 1</u>	4 3/4"	320 sack		2035'
8121:		INER RECORD			30.	TUBING RECORD	·,
	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
9101				1	ii		
	CORD (Interval, size	and number)		32.	ACID. SHOT. FRAC	CTURE, CEMENT SQ	UEEZE, ETC.
		and number)		32. DEPTH INTER	1	CTURE, CEMENT SQU	
		and number)			1		
		and number)			1		
		and number)			1		
. PERFORATION RE		and number)	DV	DEPTH INTER	1		
. PERFORATION RE	CORD (Interval, size			DEPTH INTER	RVAL (MD)	AMOUNT AND KIND OF	MATERIAL USED
. PERFORATION RE	CORD (Interval, size			DEPTH INTER	RVAL (MD)	WELL STATE	MATERIAL USED
. PERFORATION REG	CORD (Interval, size			DEPTH INTER	RVAL (MD)	WELL STATE	MATERIAL USED
PERFORATION RE-	CORD (Interval, size	TION METHOD (F	PROD'N. FOR TEST PERIOD	ODUCTION  pumping—size an	d type of pump)	WELL STATE shut-in) Plugge WATER—BBL.	MATERIAL USED  US (Producing or and Abandor
1. PERFORATION REG	CORD (Interval, size  TION   PRODUCT  HOURS TESTED    CASING PRESSURE	CHOKE SIZE  CALCULATED  24-HOUR RATE	PROD'N. FOR TEST PERIOD	ODUCTION  pumping—eize an	d type of pump)	WELL STATE shut-in) Plugge WATER—BBL. OIL C	US (Producing or d and Abandor GAS-OIL RATIO GRAVITY-API (CORE.)
1. PERFORATION REG	CORD (Interval, size  TON PRODUCT  HOURS TESTED	CHOKE SIZE  CALCULATED  24-HOUR RATE	PROD'N. FOR TEST PERIOD	ODUCTION  pumping—eize an	d type of pump)	WELL STATE shut-in) Plugge WATER—BBL.	MATERIAL USED  US (Producing or d and Abandor GAS-OIL RATIO GRAVITY-API (CORE.)
TE FIRST PRODUCT TE OF TEST  OW. TUBING FRESS,  DISPOSITION OF G.	COED (Interval, size  ION PRODUCT  HOURS TESTED  CASING PRESSURE  AS (Sold, used for fu	CHOKE SIZE  CALCULATED  24-HOUR RATE	PROD'N. FOR TEST PERIOD	ODUCTION  pumping—eize an	d type of pump)	WELL STATE shut-in) Plugge WATER—BBL. OIL C	MATERIAL USED  US (Producing or d and Abandor GAS-OIL RATIO GRAVITY-API (CORE.)
TE OF TEST  OW. TUBING FRESS,	COED (Interval, size  ION PRODUCT  HOURS TESTED  CASING PRESSURE  AS (Sold, used for fu	CHOKE SIZE  CALCULATED  24-HOUR RATE	PROD'N. FOR TEST PERIOD	ODUCTION  pumping—eize an	d type of pump)	WELL STATE shut-in) Plugge WATER—BBL. OIL C	MATERIAL USED  US (Producing or d and Abandor GAS-OIL RATIO GRAVITY-API (CORE.)
TE FIRST PRODUCT TE OF TEST  OW. TUBING PRESS.  DISPOSITION OF G.	CORD (Interval, size  TON PRODUCT  HOURS TESTED  CASING PRESSURE  AS (Sold, used for fu	CHOKE SIZE  CALCULATED 24-HOUR RATE  el, vented, etc.)	PROD'N. FOR TEST PERIOD OIL.—BBL.	ODUCTION  pumping—size an  OIL—BBL.	d type of pump)  GAS—MCF.  WATER	WELL STATE shut-in) Plugge WATER—BBL. OIL C	US (Producing or d and Abandor GAS-OIL RATIO GRAVITY-API (CORE.)

	P	TRUE VERT, DEPTH	FEB 2 5 1994
GEOLOGIC MARKERS	TOP	MEAS, DEPTH	Surface 396' 7,503' 10,466' 12,404'
38. GEOL		NAME	Tertiary Precambrian Thrust Fault Paleozoic(?) Thrust Fault Mesozoic TD Mesozoic(?)
	DESCRIPTION, CONTENTS, ETC.		
recoveries):	воттом		
,	TOP		
recoveries):	FORMATION		



HUNT OIL COMPANY

Fountain Place 1445 Ross at Field Dallas, Texas 75202-2785 (214) 978-8000 Fax: (214) 978-8888

Telex: 6829258

MAR 1 4 1004

March 11, 1994

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Vicki Carney

43-001-30006

Re: Request for Confidentiality

Well Log Filings USA 1-25 Well Wah Wah Prospect Beaver County, Utah

Dear Ms. Carney:

Pursuant to 43 CFR §3126.4-1, Hunt Oil Company ("Hunt"), as Operator, will file all required records and reports pertaining to the above referenced well. The well was plugged and abandoned. We have not completed an evaluation of drilling results and therefore, pursuant to 43 CFR §3162.8 (a)(1), we hereby request the well logs be kept confidential for the maximum period of time allowed.

Please let me know if Hunt needs to make any further filings or needs to meet any further requirements in order to effectuate our request for confidentiality.

LONG SPACED SOUIC/GHMMA RAY
PHASOR INDUCTION/GAMMA RAY
LITHO-DENSITY/COMP NEUTRON/GR
CBL/GRE VARIABLE DENSITY
SORMATION MICRO-IMAGER

Very truly yours,

HUNT; OIL COMPANY

Carl E. Nail, CPL

Landman

CEN:dm 3/11-State Utah/USA 1-25



**HUNT OIL COMPANY** 

800 Werner Court, Suite 150 P.O. Box 3119 Casper, Wyoming 82602 (307) 237-8461 Fax: (307) 237-7669

October 7, 1998

Bureau of Land Management Cedar City District Office 176 E. D. L. Sargent Dr. Cedar City, UT 84720

Re: Sundry Notices
Final Abandonment Notice
USA #1-25
Wah-Wah Prospect
NENW Section 25, T27S, R16W
Beaver County, Utah
UTU-68007

#### Gentlemen:

Enclosed please find three (3) copies each of Form 3160-5, "Sundry Notices and Reports on Wells", for the above referenced well.

If you are in need of additional information, please advise.

Yours truly,

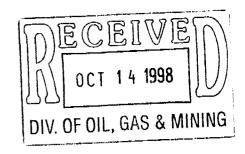
**HUNT OIL COMPANY** 

Robert T. Evans

**Engineering Technician** 

RTE:rte Enclosure

cc: Dallas Well File
J. R. Landreth - HOC/Casper
T. L. Morrison - HOC/Casper
Allen McKee - BLM/Utah State Office
Utah Division of Oil, Gas and Mining



### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.

UT	U-	680	Ю7

14. I hereby sertify that the foregoing is true and correct  Signed	OCT 14 1998  OV. OF OIL, GAS & MINING  Date  Date
14. I hereby certify that the foregoing is true and correct  Robert T. Evans  Signed Tide Engineering Technician	IV. OF OIL, GAS & MINING
D	
l n	
17.	DECEIVE Noci 14 1998
	DECEIVE
ı=	
This location has been reclaimed and is ready for inspection.	
Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting agive subsurface locations and measured and true vertical depths for all markers and mone pertinent to this work.)*	
Other	Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log fo
X Final Abandonment Notice Casing Repair Altering Casing	Water Shut—Off Conversion to Injection
Subsequent Report Plugging Back	Non-Routine Fracturing
Notice of Intent Abandonment Recompletion	Change of Plans New Consturction
TYPE OF SUBMISSION TYPE OF ACTION	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
Section 25, T27S, R16W	Utah
937' FNL & 1975' FWL. (NENW)	11. County or Parish, State Beaver County,
Location of Well (Footage, Sec., T., R., M., or Survey Description)	Wildcat
P. O. Box 3119 Casper, WY 82602 307-237-8461	10. Field and Pool, or Exploratory Ar
HUNT OIL COMPANY Address and Telephone No.	43-001-30006
Name of Operator	USA 1-25 9. API Well No.
Oil Gas Well X Other Plugged and Abandoned	8. Well Name and No.
ype of Well	Wah-Wah
SUBMIT IN TRIPLICATE	
	N/A 7. If Unit of CA, Agreement Designation
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals	l







1341-3







SEC 25 275 (6)